



Daily Completion & Workover - No Costs

Well Name: SELTZER 14-34

Report # 1.0, Report Date: 02/25/2010

API # 05123209070000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El... 5,088.58	Gr Elev (ft) 5,088.58	KB-Grd (ft) 0.00	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)	

Wellbores (bottomhole)

Original Hole - Initial Migration

Design	Total Depth of Wellbore (ftKB)
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Plug Back Total Depths

Depth (ftKB)	Date

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type WOE	Start Date	End Date	AFE Number 762399WOE
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Objective
SELTZER 14-34 WOE REPLACE CORRODED TUBING

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
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Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident
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24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=Crew Travel
RD On Devore 1 & Move To Seltzer 14-34. Only Have 1 Winch Truck. Have Dog House, Rig, Pump, Tank & 80 Bbl
KCL Water @ 11:15 am - Waiting For BOP Accumulator. TP 70 psi; CP 460 psi. Blow Down Well Pressure To Rig Tank. Accumulator On Loc @ 12:15 pm - Location And Lease Road Becoming A Muddy Mess.
Blow Down Well Pressure. Pump 20 Bbl KCL Water Down Casing. Started Having A Blow Up Tubing. Pumped 10 Bbl KCL Water Down Tubing - Went On A Vacuum. Remove Master Valve & WH Cap. NU BOP, RU Floor. Pull Tubing hanger.
POOH Standing Back, Tally Tubing. Pulled 260 Jts 2 3/8" Tubing, SN, 2 3/8" x 8' Pup Jt, NC. Lightning Wireline Tools Stuck In The Top Of The Last Stand Above The Seat Nipple. Recovered About Half Of The Tools - Rest Is Stuck In The Top Of The Jt Of Tubing - Will Try To Get The Tools Out In The Morning.

RIH With SN/8' Pup Jt/NC & 15 Stands Of Tubing For A Kill String. Drain Pump & Lines. MU, Close, Lock Out/Tag Out Tubing Valve. Close & Lock BOP.
SDFN @ 6:00 pm.
Crew Travel

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note



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Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)
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Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
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Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
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Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status
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Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			
Comment			

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nom.	ID (in)	Weight/Length (lb/ft)	String Grade
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Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade
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Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Des	String	Start Date	Cement Comp
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Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)
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Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)
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Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)
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Pressure Tests

Time	Type	Test Fld Typ
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Vent and Flare Volumes

Zone	Activity Type	Comment
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Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)
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Personnel Log

Type	Company	Head count
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Daily Completion & Workover - No Costs

Well Name: SELTZER 14-34

Report # 2.0, Report Date: 02/26/2010

API # 05123209070000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,088.58	Gr Elev (ft) 5,088.58	KB-Grd (ft) 0.00	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)

Wellbores (bottomhole)

Original Hole - Initial Migration

Design	Total Depth of Wellbore (ftKB)
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Plug Back Total Depths

Depth (ftKB)	Date

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type WOE	Start Date	End Date	AFE Number 762399WOE
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Objective
SELTZER 14-34 WOE REPLACE CORRODED TUBING

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
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Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident
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24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=Crew Travel

Warm Rig. SITP 10 psi. Blow Down Well Pressure To Rig Tank. Safety Meeting - Overhead Loads. POOH With Kill String. MU Nabors Bailer Assembly. RU Pick Testers To Hydrotest Tubing. Hydrotest 260 Jts Tubing In The Well To 7000 psi. All Tested Good. Have Some Corrosion On The Pins. RD Pick Testers.

Tag Sand @ 8301'. Bail Sand To 8344' - Pumped 60 Bbl Water Down Csg While We Were Bailing. Got Hard. POOH. Standing Back, Dumped Sand. Had A Roll Of Paper Thin Metal Jammed In Mule Shoe. Metal Is Flexible - Don't Know What It Is Or Where It May Have Come From. Removed Lightning Wireline's Tool From Jt Of Tubing - Pulled Yesterday. Tbg Jt Is Crimped. Lightning's Retrieving tTol Was Latched Onto The Standing Valve/Bumper Spring - No Plunger In The Tbg String.

MU 2nd Nabors Bailer Assembly. RIH With 71 Stands Tubing. MU, Close, Lock Out/Tag Out Tubing Valve. Close And Lock BOP. Drain Pump & Lines. SDFN @ 4:00 pm. Crew Travel;DailyPlgbackDepth=0

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	00:00	18.00	18.00			Enter the description here	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note



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Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,088.58	Gr Elev (ft) 5,088.58	KB-Grd (ft) 0.00	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			
Comment			

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Type	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count

Daily Completion & Workover - No Costs

Well Name: SELTZER 14-34

Report # 3.0, Report Date: 02/27/2010

API # 05123209070000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status		Orig KB El...	Gr Elev (ft)	KB-Grd (ft)	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)
			5,088.58	5,088.58	0.00			

Wellbores (bottomhole)

Original Hole - Initial Migration

Design	Total Depth of Wellbore (ftKB)
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Plug Back Total Depths

Depth (ftKB)	Date

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type WOE	Start Date	End Date	AFE Number 762399WOE
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Objective
SELTZER 14-34 WOE REPLACE CORRODED TUBING

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
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Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident
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24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=Crew Travel
Warm Rig. Safety Meeting - Footing/Muddy Location. SITP 0: SICP 350 psi. Blow Down Well Pressure To Rig Tank. Pump 10 Bbl KCL Water Down Casing. RIH With Tubing Stands & Bailer. Pump 20 Bbl KCL Water Down Csg To Bail Sand.
Tag Sand @ 8310' - We Had Bailed Sand To 8344' Friday. Bail Sand To 8368' - Pumped 20 Bbl KCL Water While Bailing. Couldn't Get Any Deeper. Have 38' Of Rat Hole Below J Sand Perfs (8282' - 8330'). POOH. Dump Sand. Had A Few More Pieces Of Metal Between The Flappers. MU Tubing Collar/SN/NC (1.50') & RIH With 260 Jts 2 3/8" Tubing (8209.83). 1 - 2 3/8" x 8.20' Pup Jt, 1 - 2 3/8" x 10.22'. Pup Jt. MU Tbg Hanger & Land Tubing. EOT @ 8245' KB (37' Above J Sd Perfs - Landed High Due To Amount Of Sand Influx In Wellbore), SN @ 8243' KB. Broach Tubing To SN, RD Broach.

RD Floor, ND BOP, MU Master Valve & Surface Lines. Well Ready To Go Back To Production. Rig Down. Crew Travel

Received 6 Jts 2 3/8" Yellow Band Tubing From RMI (188.57'). 1 Jt Yellow band (30.76') Transferred To Seltzer 14-34. RI To Replace Jt Pulled From Well - Crimped. Transfer 1 Jt Used Tubing (31.70') Pulled From Seltzer 14-34 - Crimped, With Some Slickline Inside - Junk. 4 Jts Of Yellow Band Tubing (126.31') Shipped Back To RMI To Go To Good Returns Rack. One Jt Of The Yellow Band Tbg Received From RMI (31.50') Was Crimped In Tongs - Returned To RMI, To Go To The Junk Rack.;DailyPlgckDepth=0

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	00:00	18.00	18.00			Enter the description here	



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Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El... 5,088.58	Gr Elev (ft) 5,088.58	KB-Grd (ft) 0.00	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)



Daily Completion & Workover - No Costs

Well Name: SELTZER 14-34

Report # 3.0, Report Date: 02/27/2010

Report #: 010, Report Date: 02/27/2017

API # 05123209070000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg	
Operator Encana Oil & Gas (USA), Inc.		Well Status	Ong KB El... 5,088.58	Gr Elev (ft) 5,088.58	KB-Grd (ft) 0.00	Total Depth (All) (ftKB)		Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)

Personnel Log

Type	Company	Head count
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Daily Completion & Workover - No Costs

Well Name: SELTZER 14-34

Report # 1.0, Report Date: 03/11/2014

API # 05123209070000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El... 5,088.58	Gr Elev (ft) 5,088.58	KB-Grd (ft) 0.00	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)	

Wellbores (bottomhole)

Original Hole - Initial Migration

Design	Total Depth of Wellbore (ftKB)
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Plug Back Total Depths

Depth (ftKB)	Date

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)

Jobs

Job Category Production	Primary Job Type Lease Operating Expense	Secondary Job Type Lease Operating Expense	Start Date 03/04/2014	End Date	AFE Number 76223APC
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Objective
Job set up for WH change-out required due to APC froc on Wagner 4-34. Charge to 76223.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				

24 Hr Summary

HSM Reviewed JSA'S road rig to location spot in rig and equip spot in beam rigged up rig check press sicip 350 sitp 300 psi put well head together killed well pumped 10 dn tbg 20 dn csg change out 3K well head with 5K well head shut well in with encana locks and night caps rigged dn rig and equip

AM Ops
moved off

Ops Forecast
basic 1519

Remarks

Daily Contacts

Job Contact Till, Butch	Position	Phone Office	Phone Mobile 361/207-4480	Carry forward? Yes
Job Contact J Robert Trujillo	Position	Phone Office	Phone Mobile 505-609-0668	Carry forward? Yes
Job Contact Robert Trujillo	Position	Phone Office	Phone Mobile 505-486-9527	Carry forward? Yes

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	11:00	5.00	5.00	Inactiv e	Inactive	inactiv	
11:00	12:00	1.00	6.00	Rig Up/Do wn	SRIG	HSM Reviewed JSA'S road rig to location spot in rig and equip spot in beam rigged up rig	
12:00	12:30	0.50	6.50	Kill Well	WKLL	check press sicip 3500 sitp 300 psi put well head together killed well pumped 10 dn tbg 20 dn csg	
12:30	13:30	1.00	7.50	Install Wellhe ad	IWHD	change out 3K well head with 5K well head shut well in with encana locks and night caps	



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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
13:30	14:30	1.00	8.50	Rig Up/Down	SRIG	rigged dn rig and equip	
14:30	06:00	15.50	24.00	Inactive	Inactive	inactive	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
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Total Add Amount			
Comment			

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

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Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ



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Vent and Flare Volumes

Zone	Activity Type	Comment
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Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)
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Personnel Log

Type	Company	Head count
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