

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/06/20
Well Location:	34- 1-N 67-W 6	Rig #:	229	Report #:	1
Contractor:	KEY ENERGY SERVICES	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	STEINKE, MITCHELL	Licence:	20020805	Start Date:	2002/06/19
Phone #:	303-918-3844	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS	WELL	SURFACE
Daily Cost: 4,231.00	PBD: 8,407.00 (ft)	KB: 5,107.50 (ft)
Cum Cost: 4,231.00	TD: 8,422.0 (ft)	CF: (ft)
AFE Cost: 173,000.00	H2S: 0.00 (ppm)	GL: 5,090.00 (ft)

JOB

Status: PU TUBING

Comments: MIRU KEY 229. NUWH& BOP. RIHW BHA & TBG. DRILL CMT & STAGE TOOL. SDFN

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours: 10.50			
Cum. Hours: 10.50			
Man Hours Worked: 42.00 (hr)			

WELL EQUIPMENT	REPORTS	SAFETY
Casing Size: 4.5 (in)	Log: F	Perf: F
Casing Depth: 8,422.0 (ft)	Flow: F	Stim: F
Liner Size: (in)	Cement: F	Swab: F
Liner Depth: (ft)		
Packer: Set @:		Last Safety Meeting: 06/19/2002
Tubing Size: (in)		Last BOP Drill:
Tubing Depth: (ft)		Last PCP Rig Inspection: NONE

FLUIDS (bbl)	OIL	WATER	OTHER
	Day Cum	Day Cum	Day Cum
In Well:	0.00 0.00	0.00 0.00	0.00 0.00
Recovered:	0.00 0.00	0.00 0.00	0.00 0.00
Left to Recover:	0.00 0.00	0.00 0.00	0.00 0.00
Haul In:	0.00 0.00	130.00 130.00	0.00 0.00
Haul Off:	0.00 0.00	0.00 0.00	0.00 0.00
Non-Recov. Ann. Fluid:	0.00 0.00	0.00 0.00	0.00 0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
07:00	08:30	1.50	CSW	MOSR	A	MOVE ON KEY 229
08:30	11:30	3.00	CSW	RUSR		RIG UP KEY 229. ROCKY MTN INSPECTION DELIVER 266 JTS USED (FROM SELTZER 44-34) 2 3/8" 4.7# J55 EUE TUBING. ROCKY MTN OIL TOOL DELIVER BHA. DONS OILFIELD SERVICE DELIVER 110 BBLS 2% KCL WATER.
11:30	14:30	3.00	CSW	TRPT		RIHW SMITH 3 7/8" TYPE OFM SN# L16626, 4- 3 1/8" DC, 175 JTS 2 3/8" 4.7# J55 EUE TUBING. TAG CEMENT @ 5699'.
14:30	17:00	2.50	CSW	DRIL	E	PU SWIVEL AND DRILLING RUBBER. ESTABLISH REVERSE CIRCULATION AND DRILL CEMENT AND STAGE TOOL @ 5720'. REAM STAGE TOOL AND CIRCULATE CLEAN. SETBACK SWIVEL.
17:00	17:30	0.50	CSW	SDFN		SECURE WELL AND SHUT DOWN FOR NIGHT

Well Name:	SELTZER SWSW (14)-34-1N-67W				
Well Location:	34- 1-N 67-W 6	API No:	05-123-20919-00	Date:	2002/06/20
Contractor:	KEY ENERGY SERVICES	Rig #:	229	Report #:	1
Supervisor:	STEINKE, MITCHELL	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Phone #:	303-918-3844	Licence:	20020805	Start Date:	2002/06/19
Event Type:	ORIG COMPLETION	Objective:	NEW GAS WELL		
AFE Number:	38200-1359	Objective2:	NEW GAS WELL		

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/06/21
Well Location:	34- 1-N 67-W 6	Rig #:	229	Report #:	2
Contractor:	KEY ENERGY SERVICES	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	STEINKE, MITCHELL	Licence:	20020805	Start Date:	2002/06/19
Phone #:	303-918-3844	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS

WELL

SURFACE

Daily Cost:	3,653.00	PBD:	8,407.00 (ft)	KB:	5,107.50 (ft)
Cum Cost:	7,884.00	TD:	8,422.0 (ft)	CF:	(ft)
AFE Cost:	173,000.00	H2S:	0.00 (ppm)	GL:	5,090.00 (ft)

JOB

Status: WAIT ON LOG & PERF

Comments: RIHW TBG. TAG @ 8413' KB PBD. DISP HOLE W/130 BBL 2% KCL. POOH LD TBG & BHA #1. ND
BOP. SI WELL. RDMO

HOURS

ZONE Interval:

Zone:

Pool:

Daily Hours: 9.00
Cum. Hours: 19.50
Man Hours Worked: (hr)

WELL EQUIPMENT

REPORTS

SAFETY

Casing Size:	4.5 (in)	Packer:	Log:	F	Perf:	F	Last Safety Meeting:	06/20/2002
Casing Depth:	8,422.0 (ft)	Set @:	Flow:	F	Stim:	F	Last BOP Drill:	
Liner Size:	(in)	Tubing Size:	Cement:	F	Swab:	F	Last PCP Rig Inspection:	NONE
Liner Depth:	(ft)	Tubing Depth:						

FLUIDS (bbl)

OIL

WATER

OTHER

	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	130.00	130.00	0.00	0.00
Recovered:	0.00	0.00	0.00	0.00	0.00	0.00
Left to Recover:	0.00		130.00		0.00	
Haul In:	0.00	0.00	130.00	260.00	0.00	0.00
Haul Off:	0.00	0.00	130.00	130.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
07:00	07:15	0.25	CSW	SAFE		HELD SAFETY MTG. DISCUSS TODAYS OPERATIONS.
07:15	07:30	0.25	CSW	SWRE		START AND WARM RIG AND EQUIPMENT ...
07:30	09:00	1.50	CSW	TRPT		RIHW TBG. TAG CMT @ 8413' KB W/262 JTS + BHA #1.
09:00	10:00	1.00	CSW	DISP		ESTABLISH REVERSE CIRCULATION AND DISPLACE HOLE WITH 130 BBL 2% KCL.
10:00	14:00	4.00	CSW	TRPT		POOH LAYDN 262 JTS 2 3/8" 4.7# J55 EUE TBG & BHA #1. LOAD CSG W/12 BBL 2% KCL
14:00	15:00	1.00	CSW	BOPS	A	ND BOP. SI WELL WITH SWAGE & 2"X 1 1/2" 3M BALL VALVE.
15:00	16:00	1.00	CSW	ROSR		RIG OUT KEY 229. MOVE TO DIER NWSW 13-8-2N-67W

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/06/25
Well Location:	34- 1-N 67-W 6	Rig #:		Report #:	3
Contractor:	BRANDEX WIRELINE	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	STEINKE, MITCHELL	Licence:	20020805	Start Date:	2002/06/19
Phone #:	303-918-3844	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS

WELL

SURFACE

Daily Cost:	1,005.00	PBD:	8,407.00 (ft)	KB:	5,107.50 (ft)
Cum Cost:	8,889.00	TD:	8,422.0 (ft)	CF:	(ft)
AFE Cost:	173,000.00	H2S:	0.00 (ppm)	GL:	5,090.00 (ft)

JOB

Status: WAIT ON PERF

Comments: RU BRANDEX RUN CBL. TEST CSG 3000 PSI.

HOURS

ZONE Interval:

Zone:

Pool:

Daily Hours: 3.00
 Cum. Hours: 22.50
 Man Hours Worked: (hr)

WELL EQUIPMENT

REPORTS

SAFETY

Casing Size:	4.5 (in)	Packer:		Log:	T	Perf:	F	Last Safety Meeting:	06/20/2002
Casing Depth:	8,422.0 (ft)	Set @:		Flow:	F	Stim:	F	Last BOP Drill:	
Liner Size:	(in)	Tubing Size:	(in)	Cement:	F	Swab:	F	Last PCP Rig Inspection:	NONE
Liner Depth:	(ft)	Tubing Depth:	(ft)						

FLUIDS (bbl)

OIL

WATER

OTHER

	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	0.00	130.00	0.00	0.00
Recovered:	0.00	0.00	0.00	0.00	0.00	0.00
Left to Recover:	0.00		130.00		0.00	
Haul In:	0.00	0.00	0.00	260.00	0.00	0.00
Haul Off:	0.00	0.00	0.00	130.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
12:30	12:45	0.25	CSW	SAFE		HELD SAFETY MTG. DISCUSS TODAYS OPERATIONS RIG UP BRANDEX. RUN CBL-CCL-GR. LOGGER TD 8394'. GOOD BOND THRU 1ST STAGE TOC @ 6880'. STAGE TOOL @ 5702'. GOOD BOND THRU 2ND STAGE TOC @ 4518'. MAX BHT 247 DEGREES F. RU HOLESEEKERS. TEST CASING 3000 PSI 30 MINUTES OK. SHUT IN WELL.
12:45	14:45	2.00	CSW	LOGS		
14:45	15:30	0.75	CSW	PTST	E	

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/06/28
Well Location:	34- 1-N 67-W 6	Rig #:		Report #:	4
Contractor:	BRANDEX WIRELINE	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	STEINKE, MITCHELL	Licence:	20020805	Start Date:	2002/06/19
Phone #:	303-918-3844	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS	WELL	SURFACE
Daily Cost: 6,392.00	PBD: 8,407.00 (ft)	KB: 5,107.50 (ft)
Cum Cost: 15,281.00	TD: 8,422.0 (ft)	CF: (ft)
AFE Cost: 173,000.00	H2S: 0.00 (ppm)	GL: 5,090.00 (ft)

JOB

Status: WAIT ON FRAC

Comments: RU BRANDEX. PERF J SAND, 8282-8292, 8295-8322, 8328-8330, 2SPF,120 DEGREE PHASE, 23 GM, 3 1/8" ERHSC. RD BRANDEX.

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours: 1.75			
Cum. Hours: 24.25			
Man Hours Worked: 7.00 (hr)			

WELL EQUIPMENT	REPORTS	SAFETY
Casing Size: 4.5 (in)	Log: F	Perf: T
Casing Depth: 8,422.0 (ft)	Flow: F	Stim: F
Liner Size: (in)	Cement: F	Swab: F
Liner Depth: (ft)		
Packer:		Last Safety Meeting: 06/27/2002
Set @:		Last BOP Drill:
Tubing Size: (in)		Last PCP Rig Inspection: NONE
Tubing Depth: (ft)		

FLUIDS (bbl)	OIL	WATER	OTHER
	Day Cum	Day Cum	Day Cum
In Well:	0.00 0.00	0.00 130.00	0.00 0.00
Recovered:	0.00 0.00	0.00 0.00	0.00 0.00
Left to Recover:	0.00	130.00	0.00
Haul In:	0.00 0.00	0.00 260.00	0.00 0.00
Haul Off:	0.00 0.00	0.00 130.00	0.00 0.00
Non-Recov. Ann. Fluid:	0.00	0.00	0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
08:30	08:45	0.25	CSW	SAFE		HELD SAFETY MTG. DFISCUSS TODAYS OPERATIONS.
08:45	10:15	1.50	CSW	PERF	A	RU BRANDEX. RU LUBRICATOR. PERF J SAND, 8282-8292, 8295-8322, 8328-8330, 2SPF,120 DEGREE PHASE, 23 GM, 3 1/8" ERHSC. 78 SHOTS FIRED. RD BRANDEX. SI WELL. WELL READY TO FRAC.

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/07/04
Well Location:	34- 1-N 67-W 6	Rig #:		Report #:	5
Contractor:	CALFRAC WELL SERVICE	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	SENCENBAUGH, BOB	Licence:	20020805	Start Date:	2002/06/19
Phone #:	720-480-1769	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS		WELL		SURFACE	
Daily Cost:	99,559.00	PBD:	8,407.00 (ft)	KB:	5,107.50 (ft)
Cum Cost:	114,840.00	TD:	8,422.0 (ft)	CF:	(ft)
AFE Cost:	173,000.00	H2S:	0.00 (ppm)	GL:	5,090.00 (ft)

JOB

Status: FLOW BACK WELL AFTER FRAC

Comments: CALFRAC WELL SERVICE FRAC'D THE J SAND WITH 551,400 LBS OF 20/40 SAND AND 178,300 GALS OF DYNAFLOW II FRAC FLUID, WELL IS ON FLOW BACK AFTER FRAC

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours:	24.00		
Cum. Hours:	48.25		
Man Hours Worked:	(hr)		

WELL EQUIPMENT		REPORTS		SAFETY	
Casing Size:	4.5 (in)	Packer:	Log: F	Perf: F	Last Safety Meeting:
Casing Depth:	8,422.0 (ft)	Set @:	Flow: F	Stim: T	Last BOP Drill:
Liner Size:	(in)	Tubing Size:	Cement: F	Swab: F	Last PCP Rig Inspection:
Liner Depth:	(ft)	Tubing Depth:			NONE

FLUIDS (bbl)	OIL	WATER		OTHER	
	Day	Cum	Day	Cum	Day
In Well:	0.00	0.00	4,374.00	4,504.00	0.00
Recovered:	0.00	0.00	0.00	0.00	0.00
Left to Recover:	0.00		4,504.00		0.00
Haul In:	0.00	0.00	5,050.00	5,310.00	0.00
Haul Off:	0.00	0.00	0.00	130.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00	0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:00	07:15	1.25	MIRU	01	A	MIRU CALFRAC WELL SERVICE
07:15	07:45	0.50	CSW			HOLD SAFETY MEETING THEN PRESSURE TEST LINES
07:45	07:51	0.10	CSW			7:45 BEGIN MINI FRAC, FORMATION BROKE AT 2322 PSI AND 4.9 BPM SHUT IN ISIP 586 PSI
07:51	11:14	3.38	CSW			7:51 BEGIN PAD STAGE ON FORMATION AT 1843 PSI AND 25.2 PSI PAD STAGE AVERAGE PRESS 1988 PSI, RATE 25.1 BPM, VIS 14.2 CP, PH 7.3
						8:22 BEGIN 2 LB 20/40 2046 PSI AND 25.1 BPM ON FORMATION AT 1727 PSI AND 24.9 BPM
						2 PPG STAGE AVERAGE PRESS 1800 PSI, RATE 25.1 BPM, VIS 14.5 CP, PH 7.1, DEN 2.0 PPG

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/07/04
Well Location:	34- 1-N 67-W 6	Rig #:		Report #:	5
Contractor:	CALFRAC WELL SERVICE	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	SENCENBAUGH, BOB	Licence:	20020805	Start Date:	2002/06/19
Phone #:	720-480-1769	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
07:51	11:14	3.38	CSW			8:48 BEGIN 2 LB 20/40 1843 PSI AND 25.1 BPM ON FORMATION AT 1698 PSI AND 25.1 BPM 3 PPG STAGE AVERAGE PRESS 1771 PSI, RATE 25.1 BPM, VIS 14.8 CP, PH 7.1, DEN 3.0 PPG 9:15 BEGIN 4 LB 20/40 1800 PSI AND 25.1 BPM ON FORMATION AT 1684 PSI AND 25.2 BPM 4 PPG STAGE AVERAGE PRESS 1901 PSI, RATE 25.1 BPM, VIS 14.8 CP, PH 7.2, DEN 4.0 PPG 10:13 INCREASE RATE AS PRESSURE IS INCREASING AFTER RATE AVERAGE PRESS 2235 PSI, RATE 28.0 BPM, VIS 14.6 CP, PH 7.3, DEN 4.0 PPG 10:45 BEGIN 5 LB 20/40 2177 PSI AND 28.0 BPM ON FORMATION AT 2148 PSI AND 27.9 BPM 5 PPG STAGE AVERAGE PRESS 2322 PSI, RATE 28.0 BPM, VIS 14.6 CP, PH 7.3, DEN 5.0 PPG 11:05 BEGIN FLUSH 11:14 SHUT DOWN ISIP 2496 3 MINUTE SHUT IN PRESS 2163 PSI
11:14	13:00	1.77	CSW			RIG DOWN CALFRAC WELL SERVICE AND RIG UP WELL TO FLOW BACK
13:00	06:00	17.00	CSW			FLOW BACK WELL

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/07/09
Well Location:	34- 1-N 67-W 6	Rig #:	8	Report #:	6
Contractor:	EASTERN COLO. WELL SER	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	BOEHM, BRAD	Licence:	20020805	Start Date:	2002/06/19
Phone #:	970-539-0541	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS	WELL	SURFACE
Daily Cost: 6,036.00	PBD: 8,413.00 (ft)	KB: 5,107.50 (ft)
Cum Cost: 120,876.00	TD: 8,422.0 (ft)	CF: (ft)
AFE Cost: 173,000.00	H2S: 0.00 (ppm)	GL: 5,090.00 (ft)

JOB

Status: MIRU ECWS #8, RUN TBG., CLEAN OUT AFTER FRAC, LAND FOR PROD.

Comments: MIRU ECWS #8, SPOT EQUIP. ETC. (WELL ON A VAC.). NU BOP, PU & RIH W/TBG. & BAILER. TAG FILL @ 8260 KB (22 FT ABOVE "J"), BAIL 153 FT TO PBTD @ 8413 KB. TOH W/ BAILER, TIH FOR PROD, TAG HIGH, PULL UP HOLE, SDFN

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours: 12.00			
Cum. Hours: 60.25			
Man Hours Worked: 65.00 (hr)			

WELL EQUIPMENT	REPORTS	SAFETY
Casing Size: 4.5 (in)	Packer:	Log: F Perf: F Last Safety Meeting: 07/08/2002
Casing Depth: 8,422.0 (ft)	Set @:	Flow: F Stim: F Last BOP Drill:
Liner Size: (in)	Tubing Size: 2.3 (in)	Cement: F Swab: F Last PCP Rig Inspection: NONE
Liner Depth: (ft)	Tubing Depth: 8,222.0 (ft)	

FLUIDS (bbl)	OIL	WATER	OTHER
	Day Cum	Day Cum	Day Cum
In Well:	0.00 0.00	0.00 4,504.00	0.00 0.00
Recovered:	0.00 0.00	0.00 0.00	0.00 0.00
Left to Recover:	0.00	0.00	0.00
Haul In:	0.00 0.00	0.00 5,310.00	0.00 0.00
Haul Off:	0.00 0.00	0.00 130.00	0.00 0.00
Non-Recov. Ann. Fluid:	0.00	0.00	0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:30	06:35	0.08	CSW	SAFE		HELD SAFETY MTG
06:35	08:30	1.92	CSW	MOSR		MIRU ECWS #8, SPOT TBG. & EQUIP., FUNCTION TEST BOP.
08:30	14:00	5.50	CSW	GEOP		TALLY, PU & RIH W/TBG. & BAILER. TAG FILL @ 8260 KB (22 FT ABOVE "J"). BAIL 153 FT TO PBTD @ 8413 KB.
14:00	18:00	4.00	CSW	TRPT		TOH W/ TBG. & BAILER. TIH FOR PRODUCTION, TAG HIGH @ 8200 KB, 213 FT OF FILL. PULL STRING UP HOLE APPROX. 2000 FT, SDFN
18:00	18:30	0.50	CSW	SDFN		SECURE WELL AND SHUT DOWN FOR NIGHT

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/07/10
Well Location:	34- 1-N 67-W 6	Rig #:	8	Report #:	7
Contractor:	EASTERN COLO. WELL SER	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	BOEHM,BRAD	Licence:	20020805	Start Date:	2002/06/19
Phone #:	970-539-0541	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS	WELL	SURFACE
Daily Cost: 4,552.00	PBD: 8,413.00 (ft)	KB: 5,107.50 (ft)
Cum Cost: 125,428.00	TD: 8,422.0 (ft)	CF: (ft)
AFE Cost: 173,000.00	H2S: 0.00 (ppm)	GL: 5,090.00 (ft)

JOB

Status: 500-TP/500-CP,BLEW DOWN. CIRC. CLEAN TO PBTD, LAND @ 8240 KB.

Comments: 500-TP/500-CP, BLEW DOWN.RU TO CIRC.,CIRC. CLEAN TO PBTD @ 8413 KB. LAND E.O.T.@ 8240 KB(SN @ 8232 KB). NU WELLHEAD,RU TO SWAB.IFL-1400 FT FS,REC 84 BBLs.-SWIFN

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours: 10.33			
Cum. Hours: 70.58			
Man Hours Worked: 52.50 (hr)			

WELL EQUIPMENT	REPORTS	SAFETY
Casing Size: 4.5 (in)	Log: F	Perf: F
Casing Depth: 8,422.0 (ft)	Flow: F	Stim: F
Liner Size: (in)	Cement: F	Swab: F
Liner Depth: (ft)		
Packer: Set @:		Last Safety Meeting: 07/09/2002
Tubing Size: 2.3 (in)		Last BOP Drill:
Tubing Depth: 8,222.0 (ft)		Last PCP Rig Inspection: NONE

FLUIDS (bbl)	OIL	WATER	OTHER
	Day Cum	Day Cum	Day Cum
In Well:	0.00 0.00	0.00 4,504.00	0.00 0.00
Recovered:	0.00 0.00	0.00 0.00	0.00 0.00
Left to Recover:	0.00	0.00	0.00
Haul In:	0.00 0.00	0.00 5,310.00	0.00 0.00
Haul Off:	0.00 0.00	0.00 130.00	0.00 0.00
Non-Recov. Ann. Fluid:	0.00	0.00	0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:55	07:00	0.08	CSW	SAFE		HELD SAFETY MTG.
07:00	13:00	6.00	CSW	CIRC		CHECK PRESSURES,500-TP/500-CP. BLEW DOWN, RU CIRC. EQUIP. CIRCULATE CLEAN TO PBTD @ 8413 KB(213 FT),LAY DOWN TAG JTS. & LAND FOR PROD. AS FOLLOWS: 260 JTS-NEW 2-3/8" J-55(8213 FT),(1) 2-3/8" S.N., (1) 2-3/8" X 8FT PUP JT.,(1) 2-3/8" N.C.- S.N. @ 8232 KB,E.O.T.@ 8240 KB (42 FT ABOVE"J"). ND BOP,NU WELLHEAD, RU TO SWAB.
13:00	17:00	4.00	CSW			IFL-1400 FT FS, MADE14 RUNS,REC 84 BBLs. FFL 2800 FT FS.(TRACE OF SAND). CSG. STILL ON A VAC., ND WELLHEAD & PICKED UP ON TBG.& RE-TAGGED 85 FT IN @ 8320 KB(BOTTOM PERFS RE-COVERED,93 FT OF FILL). LAY DOWN TAG JTS.,RE-LAND. NU WELLHEAD. SWIFN

Daily Completion Workover Report

Well Name:	SELTZER SWSW (14)-34-1N-67W	API No:	05-123-20919-00	Date:	2002/07/11
Well Location:	34- 1-N 67-W 6	Rig #:	8	Report #:	8
Contractor:	EASTERN COLO. WELL SER	Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	BOEHM,BRAD	Licence:	20020805	Start Date:	2002/06/19
Phone #:	970-539-0541	Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION	Objective2:	NEW GAS WELL		
AFE Number:	38200-1359				

COSTS	WELL	SURFACE
Daily Cost: 3,570.00	PBD: 8,413.00 (ft)	KB: 5,107.50 (ft)
Cum Cost: 129,036.00	TD: 8,422.0 (ft)	CF: (ft)
AFE Cost: 173,000.00	H2S: 0.00 (ppm)	GL: 5,090.00 (ft)

JOB

Status: 400-TP/150-CP, TBG. BLEW DOWN-SWAB.IFL-1400FT FS.

Comments: 400-TP/150-CP,TBG. BLEW DOWN-SWAB. IFL-1400 FT FS.MADE 4 RUNS(FFL-300 FT FS). WELL STARTED FLOWING.FLOW WELL BACK, TURN OVER TO FLOWBACK HAND @ 14:00 W/ 265-TP/520-CP.

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours: 8.50			
Cum. Hours: 79.08			
Man Hours Worked: 45.00 (hr)			

WELL EQUIPMENT	REPORTS	SAFETY
Casing Size: 4.5 (in)	Log: F	Perf: F
Casing Depth: 8,422.0 (ft)	Flow: T	Stim: F
Liner Size: (in)	Cement: F	Swab: F
Liner Depth: (ft)		
Packer: Set @:		Last Safety Meeting: 07/10/2002
Tubing Size: 2.3 (in)		Last BOP Drill:
Tubing Depth: 8,222.0 (ft)		Last PCP Rig Inspection: NONE

FLUIDS (bbl)	OIL	WATER	OTHER
	Day Cum	Day Cum	Day Cum
In Well:	0.00 0.00	0.00 4,504.00	0.00 0.00
Recovered:	0.00 0.00	0.00 0.00	0.00 0.00
Left to Recover:	0.00	0.00	0.00
Haul In:	0.00 0.00	0.00 5,310.00	0.00 0.00
Haul Off:	0.00 0.00	0.00 130.00	0.00 0.00
Non-Recov. Ann. Fluid:	0.00	0.00	0.00

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
06:30	06:35	0.08	CSW	SAFE		HELD SAFETY MTG
06:35	08:30	1.92	CSW	SWAB		OPEN TBG. TO TANK,TBG. BLEW DOWN-SWAB.IFL-1400 FT FS. MADE 4 RUNS (FFL-300 FT FS),WELL STARTED FLOWING.(SWABBED BACK 19 BBLs.)
08:30	09:30	1.00	CSW	EVAL		TBG. FLOWING THROUGH A 24/64 POS. CHOKE, CSG. BROKE TO 120 PSI.,THEN STARTED BUILDING.FLOWED BACK 23 BBLs. THAT HOUR, CSG. PRESSURE @ 150-PSI.
09:30	10:30	1.00	CSW	EVAL		MADE 14 BBLs IN 1/2 HR, CSG. BUILT TO 220 PSI. SWI, PULLED 24/64 & PUT IN 18/64 POS. W/ 220-TP/250-CP,OPEN WELL TO TANK
10:30	11:30	1.00	CSW	EVAL		FLOWING THROUGH 18/64 POS.W/ 225-TP/350-CP @ 14 BBLs PER HOUR.

Daily Completion Workover Report

Well Name: SELTZER SWSW (14)-34-1N-67W
 Well Location: 34- 1-N 67-W 6
 Contractor: EASTERN COLO. WELL SER
 Supervisor: BOEHM,BRAD
 Phone #: 970-539-0541
 Event Type: ORIG COMPLETION
 AFE Number: 38200-1359

API No: 05-123-20919-00
 Rig #: 8
 Engineer: SENCENBAUGH, BOB
 Licence: 20020805
 Objective: NEW GAS WELL
 Objective2: NEW GAS WELL

Date: 2002/07/11
 Report #: 8
 Final Report: N
 Start Date: 2002/06/19

Time and Operations Summary

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description:
11:30	12:30	1.00	CSW	EVAL		FLOWING THROUGH 18/64 POS. W/ 230-TP/430-CP @ 14 BBLS PER HOUR.(TOTAL FLUID RECOVERED 70 BBLS,SWABBED 19 BBLS, FLOWED 51 BBLS).
12:30	13:00	0.50	CSW			FLOWING THROUGH 18/64 POS W/240-TP/490-CP @ 8-9 BBLS PER HOUR.
13:00	13:10	0.17	CSW			SWI, PULLED 18/64 & RE-PLACED W/ 20/64 POS., OPEN WELL TO TANK W/ 270-TP/520-CP.
13:10	13:40	0.50	CSW	EVAL		FLOWING THROUGH 20/64 POS. W/ 265-TP/520-CP @ 20 BBLS PER HOUR.
13:40	14:00	0.33	CSW	EVAL		TURN WELL OVER TO P.E.M.(FLOWBACK HAND).
14:00	15:00	1.00	CSW	ROSR		RDMO MOVE TO TOWNSEND 34-5, TO COMPLETE CODELL.

Well Name:	SELTZER SWSW (14)-34-1N-67W		API No:	05-123-20919-00	Date:	2002/07/12
Well Location:	34- 1-N 67-W 6		Rig #:		Report #:	9
Contractor:			Engineer:	SENCENBAUGH, BOB	Final Report:	N
Supervisor:	BOEHM,BRAD		Licence:	20020805	Start Date:	2002/06/19
Phone #:			Objective:	NEW GAS WELL		
Event Type:	ORIG COMPLETION		Objective2:	NEW GAS WELL		
AFE Number:	38200-1359					

COSTS		WELL		SURFACE	
Daily Cost:	940.00	PBD:	8,413.00 (ft)	KB:	5,107.50 (ft)
Cum Cost:	129,976.00	TD:	8,422.0 (ft)	CF:	(ft)
AFE Cost:	173,000.00	H2S:	0.00 (ppm)	GL:	5,090.00 (ft)

Status:	FLOW BACK FOR 21 HOURS,H2O RATE LESS THAN 4BBL P/H-SWI @ 460-TP/880-CP
Comments:	SEE TEST REPORT-

HOURS	ZONE Interval:	Zone:	Pool:
Daily Hours:			
Cum. Hours:	79.08		
Man Hours Worked:	16.00 (hr)		

WELL EQUIPMENT				REPORTS			SAFETY		
Casing Size:	4.5 (in)	Packer:		Log:	F	Perf:	F	Last Safety Meeting:	07/11/2002
Casing Depth:	8,422.0 (ft)	Set @:		Flow:	F	Stim:	F	Last BOP Drill:	
Liner Size:	(in)	Tubing Size:	2.3 (in)	Cement:	F	Swab:	F	Last PCP Rig Inspection:	NONE
Liner Depth:	(ft)	Tubing Depth:	8,222.0 (ft)						

FLUIDS (bbl)	OIL		WATER		OTHER	
	Day	Cum	Day	Cum	Day	Cum
In Well:	0.00	0.00	0.00	4,504.00	0.00	0.00
Recovered:	0.00	0.00	0.00	0.00	0.00	0.00
Left to Recover:	0.00		0.00		0.00	
Haul In:	0.00	0.00	0.00	5,310.00	0.00	0.00
Haul Off:	0.00	0.00	0.00	130.00	0.00	0.00
Non-Recov. Ann. Fluid:		0.00		0.00		0.00

From:	To:	Hrs:	Phase:	Code:	Sub Code:	Description: