



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 1.0, Report Date: 02/26/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective
Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				
24 Hr Summary							
AM Ops							
Ops Forecast							
Remarks							

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)



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Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
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Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status
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Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade
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Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade
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Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Des	String	Start Date	Cement Comp
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Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)
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Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)
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Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)
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Pressure Tests

Time	Typ	Test Fld Typ
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Vent and Flare Volumes

Zone	Activity Type	Comment
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Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)
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Personnel Log

Type	Company	Head count
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Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 2.0, Report Date: 02/27/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB EL... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective

Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr) 8.00	Cum Rig Time (hr) 8.00
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				

24 Hr Summary

AM Ops

Ops Forecast

Hydrostatically bail well

Remarks

Remarks=MIRU Key 922 SU, pump and tank, Set 500 bbl frac tank and fill w/ fresh water, Blow dn well, ND wellhead, NU BOP's, Tag PBTD at 8282'KB, TOOH standing back 263 jts of 2 3/8" 4.7# J-55 8rd eue tbg, PSN, nc. SDFN;DailyPlgbackDepth=0

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
07:00	12:00	5.00	5.00	MOVE IN/MOVE OUT	01 MI/MOVE OUT	MIRU Key 922 SU, pump and tank, set 500 bbl frac tank and fill w/ fresh water. Blow dn well, ND Wellhead, NU BOP's.	
12:00	17:00	5.00	10.00	TRIPPING	08 TRIPPING	Tag PBTD at 8282' KB, (btm J perf at 8292'), TOOH standing back 263 jts 2 3/8" 4.7# J-55 8rd eue tbg, PSN, nc. SDFN	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 2.0, Report Date: 02/27/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi... ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 3.0, Report Date: 02/28/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El...	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective

Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr) 11.00	Cum Rig Time (hr) 19.00
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Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident
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24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=Blow dn well, PU hydrostatic bailer and TIH, Strap in, New PBTD at 8278', Bail from 8278' to 8336'. TOOHO standing back, clean out cavity, LD bailer, SDFN;DailyPlgbackDepth=0

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
07:00	08:00	1.00	1.00	OTHE R	16 OTHER	safety mth, blow dn well,	
08:00	17:00	9.00	10.00	TRIPPI NG	08 TRIPPING	PU Weatherford hydrostatic bailer and TIH, Talley in, recalculate PBTD at 8278', Bail from 8278' to 8336', TOOHO standing back, Clean out cavity, LD bailer. SDFN	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note
water w/ cla-sta	Original Migration, Original Hole - Initial Migration	20.0			

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 3.0, Report Date: 02/28/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
water w/ cla-sta			20.0	0.0	20.0		-20.0

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			
Comment			

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi... ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fid Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 4.0, Report Date: 02/29/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective
Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr) 19.00
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Days Since Last Lost Time Incident (days) Days Since Last Reportable Incident (days) Days Since Last Recordable Incident Days Since Last First Aid Incident

24 Hr Summary

AM Ops

Ops Forecast
Prep for resin frac.

Remarks
Remarks=SDF Sunday;DailyPlgbackDepth=0

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	00:00	18.00	18.00			Enter the description here	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note
water w/ cla-sta	Original Migration, Original Hole - Initial Migration	20.0			

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
water w/ cla-sta			40.0	0.0	40.0		-40.0



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 4.0, Report Date: 02/29/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El...	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 5.0, Report Date: 03/01/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB)	Date
8,307.0	05/16/2012

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective

Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr) 8.00	Cum Rig Time (hr) 27.00
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Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident
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24 Hr Summary

AM Ops

Ops Forecast

Remarks
Remarks=Heat frac tank, RU Howco, Frac J sand w/ 3054# 20/40 resin sand and 13734 gals of fresh water, SDFN;DailyPlgckDepth=0

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
07:00	08:00	1.00	1.00	OTHE R	16 OTHER	safety mtg, blow dn well, ND BOP's, NU frac valve	
08:00	09:00	1.00	2.00	OTHE R	16 OTHER	Heat 500 bbl frac tank filled with fresh water to 75 degrees F.	
09:00	10:00	1.00	3.00	STIMU LATIO N	02 STIMULATION	MI HOWCO for resin frac,	
10:00	11:00	1.00	4.00	STIMU LATIO N	02 STIMULATION	Frac J sand w/ 3054# 20/40 resin sand, 13734 gals fresh water. Avg press. 3343, Avg rate 7.1 bpm, Max press. 4057, Max rate 7.1 bpm. ISIP 3460 psi, 5 min. 1600, 10 min 935 psi, 15 min 492 psi, Total volume 5394 gals, flush volume 5373 gals, 327 blwtbr. SDFN	



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 5.0, Report Date: 03/01/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note
Fresh water	Original Migration, Original Hole - Initial Migration	327.0			

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
Fresh water			327.0	0.0	327.0		-327.0
water w/ cla-sta			40.0	0.0	40.0		-40.0

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			
Comment			

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fid Typ

Vent and Flare Volumes

Zone	Activity Type	Comment



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 5.0, Report Date: 03/01/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Ong KB El...	Gr Elev (ft)	KB-Grd (ft)	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)	
		5,072.18	5,072.18	0.00	Original Hole - Initial Migration - 8,394.0		Original Hole - Initial	

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 6.0, Report Date: 03/02/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB)	Date
8,307.0	05/16/2012

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective

Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr) 11.00	Cum Rig Time (hr) 38.00
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				

24 Hr Summary

AM Ops

Ops Forecast

Finish TIH

Remarks

Remarks=Well on vacuum, TIH w/ Bailer and tag sand at 8289', Clean out to 8340', TOOH standing back, Clean out cavity, LD bailer. TIH w/ 24 stds. SDFN;DailyPlgbackDepth=8340.0000126768

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
07:00	08:00	1.00	1.00	OTHE R	16 OTHER	safety mtg, well on vacuum. Rig to trip.	
08:00	16:00	8.00	9.00	TRIPPI NG	08 TRIPPING	PU Weatherford bailer and TIH, Bail well from 8289' to 8340', (Bottom J sand perf at 8292'), TOOH standing back, empty 14 jt cavity, 1st jt full of resin sand, 2nd jt full of viscous cmt colored drilling mud., 3rd same, 4th jt through 13th jt full of mostly water, 14th jt full of formation sand. TIH w/ 24 stands SDFN	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 6.0, Report Date: 03/02/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
Fresh water			327.0	0.0	327.0		-327.0
water w/ cla-sta			40.0	0.0	40.0		-40.0

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 7.0, Report Date: 03/03/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective

Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr) 6.00	Cum Rig Time (hr) 44.00
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Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident
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24 Hr Summary

AM Ops

Ops Forecast

Remarks

Remarks=Finish TIH w/ nc, PSN, 263 jts 2 3/8" 4.7# J-55 8rd eue tbg. EOT at 8336.75. ND BOP's, NU wellhead. Broach well. Bumper Spring set in PSN prior to TIH, RDMO Key 922 SU.;DailyPlgbackDepth=8340.0000126768

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
07:00	08:00	1.00	1.00	OTHE R	16 OTHER	safety mtg, blow dn well. rig to finish tih.	
08:00	11:00	3.00	4.00	TRIPPI NG	08 TRIPPING	Finish TIH w/ nc, PSN, 263 jts 2 3/8" 4.7# J-55 8rd eue tbg. EOT at 8336.75'	
11:00	12:00	1.00	5.00	OTHE R	16 OTHER	ND BOP's, NU wellhead, Broach well. Bumper Spring installed in PSN prior to TIH. RDMO Key 922 SU.	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note
water w/ cla-sta	Original Migration, Original Hole - Initial Migration	20.0			



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 7.0, Report Date: 03/03/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
Fresh water			327.0	0.0	327.0		-327.0
water w/ cla-sta			60.0	0.0	60.0		-60.0

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fid Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 8.0, Report Date: 03/04/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Completion	Primary Job Type Original Completion	Secondary Job Type D&C	Start Date 05/14/2012	End Date	AFE Number 4023277
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Objective
Clean out fill. If warranted, pump a 4M# 20/40 resin-coat sand treatment, to control influx of frac sand into the wellbore.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr) 44.00
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Days Since Last Lost Time Incident (days) Days Since Last Reportable Incident (days) Days Since Last Recordable Incident Days Since Last First Aid Incident

24 Hr Summary

AM Ops

Ops Forecast

Remarks
DailyPlgbcDepth=8340.0000126768

Daily Contacts

Job Contact	Position	Phone Office	Phone Mobile	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	00:00	18.00	18.00			Enter the description here	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
Fresh water			327.0	0.0	327.0		-327.0
water w/ cla-sta			60.0	0.0	60.0		-60.0



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 8.0, Report Date: 03/04/2004

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El.	Gr Elev (ft)	KB-Grd (ft)	Total Depth (All) (ftKB)	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)	
		5,072.18	5,072.18	0.00	Original Hole - Initial Migration - 8,394.0		Original Hole - Initial	

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?
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Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status
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Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)

Total Add Amount

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi	ID (in)	Weight/Length (lb/ft)	String Grade
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Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade
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Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Des	String	Start Date	Cement Comp
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Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)
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Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)
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Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)
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Pressure Tests

Time	Typ	Test Fld Typ
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Vent and Flare Volumes

Zone	Activity Type	Comment
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Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)
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Personnel Log

Type	Company	Head count
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Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 1.0, Report Date: 05/14/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type WOE	Start Date 05/14/2012	End Date 05/16/2012	AFE Number 762543WOE
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Objective
SELTZER 24-34 WOE TBG LEAK

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure...	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				

24 Hr Summary

AM Ops

Ops Forecast
Tag PBTD, tally out. Test tbg and bail sand if needed

Remarks
Remarks=Move in Ensign rig 312. Held JSA and safety meeting. R/U workover unit and all related equip. Left well open to sales overnight. Secure location. SDFN; Last Sfty MTG=5/14/2012 12:00:00 AM

Daily Contacts

Job Contact Butch Till	Position Rig Supervisor	Phone Office	Phone Mobile 361-207-4480	Carry forward?
Job Contact Joe Kauffmann	Position Superintendent	Phone Office	Phone Mobile 303-549-1478	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	15:00	9.00	9.00	OTHE R	16 OTHER	Prod flowing well to sales.	
15:00	17:00	2.00	11.00	MOVE IN/MOVE OUT	01 MI/MOVE OUT	MI/RU Ensign workover rig 312 and all related equip. Secure location. SDFN	
17:00	06:00	13.00	24.00	OTHE R	16 OTHER	Well open to sales to keep psi down	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 1.0, Report Date: 05/14/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Type	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count

Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 2.0, Report Date: 05/15/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB)
	8,394.0

Plug Back Total Depths

Depth (ftKB)	Date
8,307.0	05/16/2012

Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type WEO	Start Date 05/14/2012	End Date 05/16/2012	AFE Number 762543WEO
Objective SELTZER 24-34 WEO TBG LEAK					

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date
Ensign	312		05/14/2012	05/16/2012

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				

24 Hr Summary

AM Ops

Ops Forecast
POOH with bailer. RIH w/prod tbg and land

Remarks
Remarks=Well open to sales overnight. 200 psi FCP. Held JSA and safety meeting. Pump 15 bbls of 2% KCL w/biocide down tbg and 15 bbls down csg for well control. N/D wellhead, N/U BOP assembly and test. Pick up 3 jts of tbg and tag up. POOH with tbg and tally. Tbg was set at 8183.28'kb. Tagged sand at 8274.28'kb. RIH with hydrostatic bailer and test tbg to 6000 psi. While bailing tbg parted 6 jts from surface (This was pickup jt to bail with, parted below upset, clean break.) POOH. PU overshot dressed for 2 3/8 tbg collar. RIH and catch fish. Continued to bail from 8274' to 8306'kb. Bottom perf at 8292'kb. POOH to overshot. Recovered fish. Layed down 10 jts of tbg leaving 158 jts of tbg in hole w/bailer at 7983.37'kb. Secure well and SDFN;DailyPIgbackDepth=0;LastSftyMTG=5/15/2012 12:00:00 AM

Daily Contacts

Job Contact Butch Till	Position Rig Supervisor	Phone Office	Phone Mobile 361-207-4480	Carry forward?
Job Contact Joe Kauffmann	Position Superintendent	Phone Office	Phone Mobile 303-549-1478	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	07:00	1.00	1.00	OTHE R	16 OTHER	Well open to sales overnight. 200 psi FCP.	
07:00	07:30	0.50	1.50	OTHE R	16 OTHER	Held JSA and safety meeting	
07:30	08:30	1.00	2.50	OTHE R	16 OTHER	Pump 15 bbls of 2% KCL down tbg and csg for well control. N/D wellhead, N/U BOP assembly. test BOP	

Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 2.0, Report Date: 05/15/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El. 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
08:30	18:00	9.50	12.00	TRIPPI NG	08 TRIPPING	P/U 3 jts of tbg and tag sand. POOH with tbg and tally. Tbg was landed at 8171.36'kb with 263 jts of tbg. Tagged sand at 8274.28'kb. RIH with hydrostatic bailer and tbg. Tagged sand and started bailing. After bailing 10' of sand, tbg parted with it picked up to bail with. POOH with 6 jts of tbg. RIH with overshot dressed for 2 3/8 tbg collar. Latched fish. Bailed down to 8307'kb. POOH and layed down 10 jts, recovered fish. Secure well and SDFN. Left 258 jts of tbg in hole at 7983'kb overnight.	
18:00	06:00	12.00	24.00	SHUT- IN	15 SHUT-IN	Well SI overnight.	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note
2% KCL	Original Migration, Original Hole - Initial Migration	30.0			

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
2% KCL			30.0	0.0	30.0		-30.0

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			
Comment			

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 2.0, Report Date: 05/15/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fid Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 3.0, Report Date: 05/16/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
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Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type WOE	Start Date 05/14/2012	End Date 05/16/2012	AFE Number 762543WOE
Objective SELTZER 24-34 WOE TBG LEAK					

Safety Incidents

Time	IMS Plus Incident #	Type
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Safety Checks

Time	Des	Type	Com
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Active Rig(s)

Contractor Ensign	Rig # 312	Rig Type	Rig On 05/14/2012	RR Date 05/16/2012
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Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)		Days Since Last Reportable Incident (days)		Days Since Last Recordable Incident		Days Since Last First Aid Incident	

24 Hr Summary

AM Ops

Ops Forecast
Released to prod. FINAL REPORT

Remarks
Remarks=Well SI overnight. 25 psi SICP. Held JSA and safety meeting. Bled well to 0 psi to rig tk. Trip out of hole with tbq and bailer. R/U and trip in with prod BHA and tbq as follows: notched tbq collar, s/n, 265 jts of 2 3/8 J-55 4.7# 8rd tbq all set at 8234.91'kb. Repacked hanger with new o rings. N/D BOP assembly. N/U tbq head. R/U sandline and broach tbq to s/n. POOH. R/U swab. Fluid level on first run at s/n. No fluid recovery. Waited 1 hr and made second run. @00' of fluid above s/n. Waited 1 hr and made third run with no fluid recovery. Swabbed back total of 1 bbl water. CP building @ 55 psi. Shut well in. R/D pulling unit and all related equip and moved off. Released well tp prod. FINAL REPORT;DailyPlgbcDepth=0;LastSftyMTG=5/16/2012 12:00:00 AM

Daily Contacts

Job Contact Joe Kauffmann	Position Superintendent	Phone Office	Phone Mobile 303-549-1478	Carry forward?
Job Contact Butch Till	Position Rig Supervisor	Phone Office	Phone Mobile 361-207-4480	Carry forward?

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	07:00	1.00	1.00	SHUT-IN	15 SHUT-IN	Well SI overnight. 25 psi SICP	
07:00	07:30	0.50	1.50	OTHE R	16 OTHER	Held JSA and safety meeting	
07:30	08:00	0.50	2.00	FLOW TESTI NG	05 FLOW TESTING	Opened well to rig tk and bled off pressure to 0 psi.	



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 3.0, Report Date: 05/16/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
08:00	12:30	4.50	6.50	TRIPPI NG	08 TRIPPING	Trip out of hole with tbg and hydrostatic bailer. Trip in with prod BHA and tbg as follows: @ 3/8 notched tbg collar, s/n, 265 jts of 2 3/8 J-55 4.7# 8rd tbg all set at 8234.91'kb. Changed seals on tbg hanger.	
12:30	13:30	1.00	7.50	OTHE R	16 OTHER	N/D BOP assembly, N/U prod tbg head.	
13:30	15:30	2.00	9.50	OTHE R	16 OTHER	R/U sandline. Broach tbg to s/n. POOH. R/U swab. Fluid level on first run at s/n. No fluid recovered. Waited 1 hr and made second run. Fluid level 200' above s/n. Recovered approx 1 bbl. Waited 1 hr and made third run. No fluid recovered. Shut well in. Hooked wellhead to flowline.	
15:30	16:00	0.50	10.00	MOVE IN/MO VE OUT	01 MI/MOVE OUT	Rig down workover unit and all related equip and moved off. Released well to prod. FINAL REPORT	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)
2% KCL			30.0	0.0	30.0		-30.0

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			

Comment

Tubing Strings

Tubing Description Tubing from Migration	Tubing Set Time 00:00	Set Depth (ftKB) 8,234.9	String Max Nomi 3.066	ID (in) 1.995	Weight/Length (lb/ft)	String Grade
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Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 3.0, Report Date: 05/16/2012

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El...	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fld Typ

Vent and Flare Volumes

Zone	Activity Type	Comment

Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)

Personnel Log

Type	Company	Head count



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 1.0, Report Date: 03/11/2014

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.		Well Status	Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Wellbores (bottomhole)

Original Hole - Initial Migration

Design Vertical	Total Depth of Wellbore (ftKB) 8,394.0
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Plug Back Total Depths

Depth (ftKB) 8,307.0	Date 05/16/2012
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface					1,076.0
Production					8,390.0

Jobs

Job Category Production	Primary Job Type Lease Operating Expense	Secondary Job Type Lease Operating Expense	Start Date 03/04/2014	End Date	AFE Number 76223APC
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Objective

Job set up for wellhead change-out required due to APC frac on Wagner 4-34. Charge to CC 76223.

Safety Incidents

Time	IMS Plus Incident #	Type

Safety Checks

Time	Des	Type	Com

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date

Daily Operations

Weather	Wind	Tubing Pressure (psi)	Casing Pressure (psi)	Bradenhead Pressure	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident				

24 Hr Summary

road rig to location HSM Reviewed JSA'S spot in rig and equip spot in beam rigged up rig check press sicip 120 sitp 100 psi put well head together killed well pumped 10 dn tbg 20 dn csg change out 3K well head with 5K well head shut well in with encana locks and night caps rigged dn rig and equip

AM Ops

moved off

Ops Forecast

Basic 1519

Remarks

Daily Contacts

Job Contact Till, Butch	Position	Phone Office	Phone Mobile 361/207-4480	Carry forward? Yes
Job Contact J Robert Trujillo	Position	Phone Office	Phone Mobile 505-609-0668	Carry forward? Yes
Job Contact Robert Trujillo	Position	Phone Office	Phone Mobile 505-486-9527	Carry forward? Yes

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
06:00	09:00	3.00	3.00			HSM Reviewed JSA'S road rig to location spot in rig and equip spot in beam rigged up rig	
09:00	10:00	1.00	4.00	Kill Well	WKLL	check press sicip 140 sitp 130 psi put well head together killed well pumped 10 dn tbg 20 dn csg	
10:00	11:00	1.00	5.00	Install Wellhead	IWHD	change out 3K well head with 5K well head shut well in with encana locks and night caps	



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 1.0, Report Date: 03/11/2014

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status	Orig KB El ... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial	

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Activity	Short Code	Com	Trouble Code
11:00	12:00	1.00	6.00	Rig Up/Down	SRIG	rigged dn rig and equip	
12:00	06:00	18.00	24.00	Inactive	Inactive	inactive	

Well Fluids

Fluid Type	Zone	Vol to Well (bbl)	From (bbl)	Non-recov (bbl)	Note

Lease Fluids

Fluid Type	Fluid Source	Vol to Lease (bbl)	Dest	Vol from Lease (bbl)

Report Fluids Summary

Fluid	Cum to Lease (bbl)	Cum fm lease (bbl)	Cum to Well (bbl)	Cum from Well (bbl)	Left to recover (bbl)	Cum Non-recov (bbl)	Lease Bal (bbl)

Logs

Time	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perfs

Stage #	Date	Zone	Top Depth (ftKB)	Bottom Depth (ftKB)	Shot Dens (shot)	Current Status

Stimulations & Treatments

Stage Number <usertxt1> , <typ>

Time	Zone	Type	Stim/Treat Company
Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Total Clean Volume Pumped (bbl)	Total Volume Recovered (bbl)
Total Add Amount			

Comment

Tubing Strings

Tubing Description	Tubing Set Time	Set Depth (ftKB)	String Max Nomi...	ID (in)	Weight/Length (lb/ft)	String Grade

Rod Strings

Rod Des	Run Time	Set Depth (ftKB)	OD (in)	Wt (lb/ft)	String Grade

Other In Hole

Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Des	String	Start Date	Cement Comp

Swabs

Time	Zone	Total Vol (bbl)	Total BSW (bbl)	Total Oil (bbl)

Well Tests

Date	Type	SubTyp	Zone	Vol Oil Tot (bbl)	Vol Cond Tot (bbl)	Vol Water Tot (bbl)	Vol Gas Tot (MCF)

Pressure Survey Tests

Time	Type	SubTyp	Zone	P Res MPP (psi)

Pressure Tests

Time	Typ	Test Fid Typ



Daily Completion & Workover - No Costs

Well Name: Seltzer 24-34

Report # 1.0, Report Date: 03/11/2014

API # 05123209180000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Encana Oil & Gas (USA), Inc.	Well Status		Orig KB El... 5,072.18	Gr Elev (ft) 5,072.18	KB-Grd (ft) 0.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 8,394.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - Initial

Vent and Flare Volumes

Zone	Activity Type	Comment
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Gas Volume

Prod Typ	Vol (MCF)	Vol Method	Thermal Quality (BTU)
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Personnel Log

Type	Company	Head count
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