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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

**MECHANICAL INTEGRITY TEST**

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

<b>OGCC Operator Number:</b> 47120	Contact Name and Telephone Ed Griebel
Name of Operator: Kerr McGee Oil & Gas Onshore LP	No: (970) 339-1078
Address: 4000 Burlington Ave.	Email: ed.griebel@anadarko.com
City: Evans State: CO Zip: 80620	
API Number: 05-123-23718 OGCC Facility ID Number: _____	
Well/Facility Name: GREEN XX Well/Facility Number: 8-4	
Location QtrQtr: _____ Section: _____ Township: _____ Range: _____ Meridian: _____	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

**SHUT-IN PRODUCTION WELL**     **INJECTION WELL**    Last MIT Date: \_\_\_\_\_

Test Type:

- Test to Maintain SI/TA status     5-year UIC     Reset Packer  
 Verification of Repairs     Annual UIC Test

Describe Repairs or Other Well Activities: MIT of well before turning into Monitor well. Will be shut in over two years

<b>Wellbore Data at Time of Test</b>			<b>Casing Test</b> Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. <b>Bridge Plug or Cement Plug Depth</b> 7750'
Injection/Producing Zone(s) <b>J Sand</b>	Perforated Interval: <b>7814'-7382'</b>	Open Hole Interval:	

<b>Tubing Casing/Annulus Test</b>			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date 01/11/2016	Well Status During Test Shut In	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 574.2	Casing Pressure - 5 Min. 572.2	Casing Pressure - 10 Min. 571.2	Casing Pressure Final Test 570.6	Pressure Loss or Gain During Test 3.6

Test Witnessed by State Representative?  Yes     No

OGCC Field Representative (Print Name): \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ed Griebel  
 Signed: Ed Griebel Title: Senior Foreman Date: 01/11/2016

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of Approval, if any: