

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400969105

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-41516-00 6. County: WELD 7. Well Name: Wells Ranch State Well Number: A36-655 8. Location: QtrQtr: NESE Section: 31 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/06/2015 End Date: 11/10/2015 Date of First Production this formation: 12/02/2015 Perforations Top: 7188 Bottom: 16641 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: Niobrara Frac'd with 8,478,574 lbs Ottawa sand, 18,010,023 gals Sliverstem and slick water

This formation is commingled with another formation: Total fluid used in treatment (bbl): 428809 Max pressure during treatment (psi): 8265 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.09 Total acid used in treatment (bbl): 0 Number of staged intervals: 38 Recycled water used in treatment (bbl): 218988 Flowback volume recovered (bbl): 4893 Fresh water used in treatment (bbl): 209821 Disposition method for flowback: RECYCLE Total proppant used (lbs): 8478574 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2015 Hours: 24 Bbl oil: 728 Mcf Gas: 904 Bbl H2O: 694 Calculated 24 hour rate: Bbl oil: 728 Mcf Gas: 904 Bbl H2O: 694 GOR: 1242 Test Method: Flowing Casing PSI: 1918 Tubing PSI: 1343 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 47 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6798 Tbg setting date: 11/27/2015 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Regualtory Analyst Date: \_\_\_\_\_ Email: jwebb@progressivepcs.net  
:

### Attachment Check List

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)