

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/05/2016

Document Number:

673712351

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	238025	317310	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66565Name of Operator: P & M PETROLEUM MANAGEMENT LLCAddress: 1600 STOUT STREET #1800City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Neibauer, Ed	(303) 842-5551	pmpetroleum4@msn.com	
Sutphin, Dirk		dirk.sutphin@state.co.us	COGCC Engineer
Ferrin, Jeremy		jeremy.ferrin@state.co.us	COGCC Enforcement Officer

Compliance Summary:QtrQtr: NWNW Sec: 30 Twp: 2S Range: 49W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/25/2015	673709990	SI	SI	ACTION REQUIRED			No
09/22/2014	673706458	SI	SI	ACTION REQUIRED	I		No
09/13/2011	200321080	ES	PR	ACTION REQUIRED			Yes
10/27/2010	200281283	PR	PR	ACTION REQUIRED			Yes
04/16/2007	200110225	PR	PR	ACTION REQUIRED		Fail	Yes
01/29/2002	200023483	PR	PR	SATISFACTORY	P	Pass	No
09/28/1994	500160011		ND				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
238025	WELL	SI	07/19/2013	GW	121-10528	AXSOM 430	SI	<input checked="" type="checkbox"/>
423438	PIT	AC	06/02/2011		-	AXSOM 4-30	AC	<input type="checkbox"/>
425796	PIT	AC	10/06/2011		-	AXSOM 4-30	AC	<input type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED		Maintain access road (see attached photos).	03/26/2015

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR):	ACTION	Corrective Date:	02/12/2016
Comment:	Left message with Kelly Accounting, 303-260-7129, no reply.		
Corrective Action:			

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Livestock	SATISFACTORY	Barbed wire fence around all equipment.		

Equipment:				
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY	
Comment	chemical container at wellhead, 3 gauges (50 psi to tank, 300 psi at wellhead and 0 psi on casing).			
Corrective Action				Date:
Type: Gas Meter Run	#	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Vertical Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				

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Corrective Action	Date:
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Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 238025

Site Preparation:

Lease Road Adeq.: Pads: Soil Stockpile:

S/AR:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

S/AR: SATISFACTORY **Comment:** No COAs.

CA: **Date:**

Wildlife BMPs:

S/AR: **Comment:**

CA: **Date:**

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address: Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number: Date Onsite Request Received: Date of Rule 306 Consultation: Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 238025 Type: WELL API Number: 121-10528 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder: _____

S/A/V: _____

CA Date: **04/30/2015**CA: **Contact COGCC Area Engineer.**Comment: **Pipe above wellhead open (see attached photo).****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **pasture**1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use?

Production areas stabilized ?

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- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: See lease road section.

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

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Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.856110 Long: -102.912020

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: dry

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	423438	2214221	
	425796	2216437	
	425796	2216437	

COGCC Comments

Comment	User	Date
See inspection #673709990 for previous corrective action dates.	ShermaSe	01/12/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673712370	P&M Petroleum Management Axsom 430	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3759363