FORM INSP Rev 05/11

# State of Colorado
# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|---|---|---|---|
| | | | |

Inspection Date: 01/11/2016

Document Number: 673402820

Overall Inspection: **ACTION REQUIRED**

## FIELD INSPECTION FORM

| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection ☐ |
|---|---|---|---|---|
| | 222169 | 312750 | Waldron, Emily | 2A Doc Num: |

**Operator Information:**

OGCC Operator Number: 10386

Name of Operator: POC-I LLC

Address: 1888 SHERMAN ST #500

City: DENVER State: CO Zip: 80203

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name | Phone | Email | Comment |
|---|---|---|---|
| Choury, Mark J. | 303-818-0341 | mchoury@prellc.com | |
| Tonnsen, John J. | 303-518-3233 | jtonnsen@prellc.com | |

**Compliance Summary:**

QtrQtr: SWSE Sec: 22 Twp: 4N Range: 92W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|---|---|---|---|---|---|---|---|
| 03/09/2015 | 673401878 | SI | PR | ACTION REQUIRED | | | No |
| 02/27/2014 | 669300785 | SI | PR | SATISFACTORY | P | | No |
| 04/18/2000 | 200007148 | ID | SI | SATISFACTORY | | Pass | No |

**Inspector Comment:**

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|---|---|---|---|---|---|---|---|---|
| 222169 | WELL | PR | 01/20/2014 | OW | 081-05090 | ILES DOME UNIT 37 | PR | ☒ |

**Equipment:**

Location Inventory

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Special Purpose Pits: | | Drilling Pits: | | Wells: | | Production Pits: | |
| Condensate Tanks: | | Water Tanks: | | Separators: | | Electric Motors: | |
| Gas or Diesel Mortors: | | Cavity Pumps: | | LACT Unit: | | Pump Jacks: | |
| Electric Generators: | | Gas Pipeline: | | Oil Pipeline: | | Water Pipeline: | |
| Gas Compressors: | | VOC Combustor: | | Oil Tanks: | | Dehydrator Units: | |
| Multi-Well Pits: | | Pigging Station: | | Flare: | | Fuel Tanks: | |

## Location

Inspector Name: Waldron, Emily

**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|---|---|---|---|---|
| | | | | |

**Signs/Marker:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|---|---|---|---|---|
| WELLHEAD | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date:

Comment: 307-237-7654

Corrective Action:

**Good Housekeeping:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|---|---|---|---|---|
| | | | | |

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|---|---|---|---|---|

☐ Multilple Spills and Releases?

**Fencing/:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|---|---|---|---|---|
| | | | | |

**Equipment:**

| | | | |
|---|---|---|---|
| Type: Pump Jack | # 1 | Satisfactory/Action Required: | ACTION REQUIRED |
| Comment | Stuffing box is leaking. Fresh oil on well head and ground. | | |
| Corrective Action | Repair and prevent future leaks and spills. | | Date: 2/11/2016 |
| Type: Deadman # & Marked | # 4 | Satisfactory/Action Required: | SATISFACTORY |
| Comment | | | |
| Corrective Action | | | Date: |

**Venting:**

| | |
|---|---|
| Yes/No | NO |
| Comment | |

**Flaring:**

| | | | |
|---|---|---|---|
| Type | | Satisfactory/Action Required | |
| Comment: | | | |
| Corrective Action: | | Correct Action Date: | |

Inspector Name: Waldron, Emily

## Predrill

Location ID: 222169

**Site Preparation:**

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

**S/A/V:** _____

Corrective Action: _____ Date: _____ CDP Num.: _____

**Form 2A COAs:**

**S/A/V:** _____ **Comment:** _____

**CA:** _____ **Date:** _____

**Wildlife BMPs:**

**S/A/V:** _____ **Comment:** _____

**CA:** _____ **Date:** _____

**Stormwater:**

**Comment:** _____

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

## Facility

Facility ID: 222169 Type: WELL API Number: 081-05090 Status: PR Insp. Status: PR

### Producing Well

Comment: Pumping.

## Environmental

**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: Waldron, Emily

Proximity to Surface Water: _____ Depth to Ground Water: _____

**Water Well:**

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ _____

**Field Parameters:**

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Waldron, Emily

Comment:

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|---|---|---|---|---|---|---|
| | | | | | | |

S/A/V: SATISFACTORY Corrective Date: _____

Comment: No apparent soil migration; erosion or soil movement.

CA:

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

| Document Num | Description | URL |
|---|---|---|
| 673402825 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3758894 |

## ACTION REQUIRED

**ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission ("COGCC") and corrective action is required.**

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator's compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date.** Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34 -60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of $15,000 per day and penalties are no longer capped at a maximum of $10,000 per violation.)