

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
01/08/2016

Document Number:  
674702259

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>416157</u>	<u>416157</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>53650</u>
Name of Operator:	<u>MARATHON OIL COMPANY</u>
Address:	<u>1501 STAMPEDE AVENUE</u>
City:	<u>CODY</u> State: <u>WY</u> Zip: <u>82414</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Stebbins, Tiffany	307-527-2223	tastebbins@marathonoil.com	Regulatory Compli Rep (Wyoming)

**Compliance Summary:**

QtrQtr: NWNE Sec: 26 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/27/2015	674701448			SATISFACTORY			No
06/27/2014	663903391			SATISFACTORY			No
08/07/2013	663900002			SATISFACTORY	I		No

**Inspector Comment:**

\_\_\_\_\_

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
416001	WELL	PR	10/01/2010	GW	045-19203	697-26A 21	PR	<input checked="" type="checkbox"/>
416163	WELL	XX	04/16/2014	LO	045-19224	697-26A 18	ND	<input checked="" type="checkbox"/>
416167	WELL	PR	09/29/2010	GW	045-19225	697-26A 14	PR	<input checked="" type="checkbox"/>
416169	WELL	PR	10/02/2010	GW	045-19227	697-26A 23	PR	<input checked="" type="checkbox"/>
416171	WELL	XX	04/16/2014	LO	045-19228	697-26A 25	ND	<input checked="" type="checkbox"/>
416172	WELL	PR	10/02/2010	GW	045-19229	697-26A 12	PR	<input checked="" type="checkbox"/>
416173	WELL	XX	04/16/2014	LO	045-19230	697-26A 16	ND	<input checked="" type="checkbox"/>
416446	WELL	XX	04/16/2014	LO	045-19264	697-26A 27	ND	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

\_\_\_\_\_

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>2</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>10</u>	Cavity Pumps: <u>1</u>	LACT Unit: <u>8</u>	Pump Jacks: _____
Electric Generators: <u>1</u>	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: <u>1</u>	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: <u>2</u>

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY	Snow packed. Ongoing snow removal.		

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: 866-662-2378

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

**Equipment:**

Type: Horizontal Heated Separator	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action	Date:		
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action	Date:		
Type: Plunger Lift	# 4	Satisfactory/Action Required:	SATISFACTORY

Comment	
Corrective Action	Date:
Type: Bird Protectors # 2	Satisfactory/Action Required: SATISFACTORY
Comment	
Corrective Action	Date:

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_  
 Other (Capacity) \_\_\_\_\_  
 Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_  
 Other (Capacity) \_\_\_\_\_  
 Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

**Venting:**

Yes/No	NO
Comment	

**Flaring:**

Type	Satisfactory/Action Required
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Comment:	
Corrective Action:	Correct Action Date:

**Predrill**

Location ID: 416157

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/15/2010
Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	03/15/2010
Agency	yokleyb	Water Quality Monitoring: Operator will propose surface water quality monitoring program. Operator will perform sampling to establish water quality conditions prior to using pits at the subject location.	03/15/2010
Agency	yokleyb	Additional Requirements: It is COGCC's understanding that Marathon intends to apply to Garfield County for a permit for an Individual Sewage Disposal System (ISDS) at the subject location. They plan to transfer the effluent from that ISDS to a pit and use it as makeup water (subject to COGCC approval of a request from Marathon via Sundry Notice). The following COAs will be applied to the Sundry Notice approving transfer of ISDS effluent to any pits; Provide a copy of the GARCO-ISDS permit to COGCC by Form 4. ISDS shall be operated in accordance with GARCO-ISDS Permit. ISDS effluent shall not be used for drilling or completing the surface-casing borehole. If ISDS effluent quality limits are exceeded, immediately cease using the effluent for O&G operations and notify the COGCC by Form 4. Notify COGCC by Form 4 if the ISDS is moved to a different man camp/well pad. Attach copy of new GARCO-ISDS permit and a list of wells in which the effluent may be used.	03/15/2010
Agency	yokleyb	Pit Design, Construction, and Monitoring Requirements General Requirements for Pits: Pits shall not be constructed on springs, seeps, or other surface water features. If groundwater is encountered during pit construction activity, pit construction shall cease and the location shall be reclaimed. An alternate location or an alternate plan (e.g., use of a closed loop and/or semi-closed loop system) must be approved by the Director before resuming operations. All pits, including drilling pits, in the Area of Concern must be lined, as discussed below under "Pit Design and Construction" and in accordance with COGCC Rule 904. No portion of any pit shall be constructed on fill material, unless the pit and fill slope are designed and certified by a Professional Engineer, subject to review and approval by the Director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. An as-built construction report is required for pits which are designed and certified by a Professional Engineer. The as-built construction report shall be submitted with a Form 4 (Sundry Notice – Report of Work Done) to COGCC's environmental staff for approval prior to using the pit. Produced water shall be treated in accordance with Rule 907. before being placed in a properly-permitted pit. Storage of produced water in drilling pits in anticipation of upcoming drilling or completion activities is not allowed for a period longer than seven (7) calendar days. Pit Design and Construction: If site-specific conditions do not allow for compliance with these minimum requirements, then the operator must submit a pit design which is certified by a Professional Engineer, subject to review and approval by the Director prior to construction of the pit. The pit design shall be submitted with a Form 4,	03/15/2010

		<p>Sundry Notice. Liner systems for all pits, including drilling Pits shall meet the minimum requirements of COGCC Rules 904.b. or 904.c. Drill cuttings may be used as an alternative liner foundation material (COGCC Rule 904.c.(3)), provided that a double synthetic liner system is used and the recycled drill cuttings meet the applicable standards of Table 910-1. It is the operator's responsibility to design and construct a liner system to contain fluids in the pit without compromising the integrity of the liner(s). Pit sidewall slopes shall not be steeper than 1 vertical to 2 horizontal to facilitate installation of the bedding materials and the synthetic liner (s). If sidewall slopes exceed 1 vertical to 2 horizontal, then the operator must submit a site-specific pit design that will minimize the likelihood of damage to the liner by sharp rock edges and any other material protruding from the sidewalls. The pit design must be certified by a Professional Engineer, subject to review and approval by the Director prior to construction of the pit. The pit design shall be submitted with a Form 4, Sundry Notice. As a Condition of Approval for pits requiring a Form 15, the Director may require other additional protective measures. These measures may include but are not limited to increased record-keeping requirements, monitoring systems, and leak detection systems. In making such a determination, the Director shall consider the surface and subsurface geology, the existence of ground water, the quality of the produced water, and the hydraulic conductivity of the surrounding soils and bedrock, the depth to ground water, and the distance to surface water and water wells. Hydrotesting: After installation of the uppermost liner and prior to using any lined pit, the synthetic liner(s) shall be tested by filling the pit with at least eight (8) feet of fresh water, measured from the base of the pit (not to exceed the two (2) foot freeboard requirement). The operator shall monitor the pit for leaks for a period of seventy-two (72) hours prior to draining the pit and commencing operations. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to the Director upon request. If leaks are observed, the operator must suspend operations and notify the Director within twenty-four (24) hours. The operator must fix any leaks and repeat hydrotests as described above. Operations shall not commence until a successful hydrotest is performed with no leaks observed. Pit Monitoring (in addition to the requirements of COGCC Rule 902.b. the operator shall): Monitor pit fluid levels using a pit level indicator at least once every twelve (12) hours whenever fluid is present in the pit in quantities greater than de minimis amounts. The monitoring frequency shall increase to once every six (6) hours when the pit is being actively used for drilling, completion or production operations. Monitoring results must be documented and records maintained by the operator in accordance with COGCC Rule 205 and provided to the Director upon request. Stop using the pit as soon as practicable, if there is any observed loss of integrity from the pit liner or if the operator suspects a loss of more than five hundred (500) barrels of liquid from the pit, based on fluid level measurements or throughput measurements. The operator must notify the Director in accordance with COGCC Rule 906. The pit contents shall be removed as soon as practicable, the pit will be inspected and the extent of impact, if any determined and remediated, repairs to the pit liner system shall be made or a replacement liner system installed, and use of the pit shall not resume until a successful hydrotest is performed and the results have been submitted with a Form 4, Sundry Notice to the Director for approval. Suspension of Use: If operations are suspended and the pit is not in use for more than seven (7) calendar days, then fluids in the pit must be removed such that only de minimis amounts of fluids are left in the pit to hold down the synthetic liner(s). After removing fluids, the operator shall continue to inspect the pit and record any observed leaks, punctures or tears at least once every twenty-four (24) hours while use of the pit is suspended. The pit shall be inspected by the operator prior to re-use. If any leaks, punctures or tears are observed, then the synthetic liner must be replaced and hydrotested prior to resuming operations. If operations are suspended for more than six (6) months, then the pit shall be closed, unless specifically approved by the Director.</p>	
Agency	yokleyb	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/15/2010
S/AN: _____		<p><b>Comment:</b> <input type="text"/></p>	

**CA:**  **Date:**

**Wildlife BMPs:**

**S/AV:**  **Comment:**

**CA:**  **Date:**

**Stormwater:**

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:  
 Name:  Address:   
 Phone Number:  Cell Phone:

Operator Rep. Contact Information:  
 Landman Name:  Phone Number:   
 Date Onsite Request Received:  Date of Rule 306 Consultation:   
 Request LGD Attendance:

LGD Contact Information:  
 Name:  Phone Number:  Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID:	416001	Type:	WELL	API Number:	045-19203	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	416163	Type:	WELL	API Number:	045-19224	Status:	XX	Insp. Status:	ND
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	416167	Type:	WELL	API Number:	045-19225	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	416169	Type:	WELL	API Number:	045-19227	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	416171	Type:	WELL	API Number:	045-19228	Status:	XX	Insp. Status:	ND
<b>Producing Well</b>									
Comment:	Producing well								
Facility ID:	416172	Type:	WELL	API Number:	045-19229	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing well								

Facility ID: 416173 Type: WELL API Number: 045-19230 Status: XX Insp. Status: ND

Facility ID: 416446 Type: WELL API Number: 045-19264 Status: XX Insp. Status: ND

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: RANGELAND  
 Comment:   
 1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
     CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
     CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
     CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
     CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
     CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
     CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_  
 Y \_\_\_\_\_

Comment: Limited inspection due to snow cover. Snow removal ongoing.

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT