

WPX Energy Rocky Mountain LLC- EBUS

RU 543-7

Nabors 576

Post Job Summary

Cement Production Casing

Date Prepared: 02/22/2015
Job Date: 02/17/2015

Submitted by: Evan Russell – Grand Junction Cement Engineer

The Road to Excellence Starts with Safety

| | | | |
|---|--------------------|-----------------------------------|---------------------------|
| Sold To #: 300721 | Ship To #: 3599835 | Quote #: | Sales Order #: 0902135014 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Customer Rep: AL HARTL | |
| Well Name: YOUNBERG RU | Well #: 543-7 | API/UWI #: 05-045-22516-00 | |
| Field: RULISON | City (SAP): RIFLE | County/Parish: GARFIELD | State: COLORADO |
| Legal Description: SE SE-7-7S-93W-1162FSL-1181FEL | | | |
| Contractor: NABORS DRLG | | Rig/Platform Name/Num: NABORS 576 | |
| Job BOM: 7523 | | | |
| Well Type: DIRECTIONAL GAS | | | |
| Sales Person: HALAMERICA\HB50180 | | Srvc Supervisor: Dustin Smith | |

Job

| | |
|------------------------|------------------------|
| Formation Name | |
| Formation Depth (MD) | Top Bottom |
| Form Type | BHST |
| Job depth MD | 9979ft Job Depth TVD |
| Water Depth | Wk Ht Above Floor 5 FT |
| Perforation Depth (MD) | From To |

Well Data

| Description | New / Used | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Casing | | 9.625 | 9.001 | 32.3 | | | 0 | 1307 | | 0 |
| Casing | | 4.5 | 4 | 11.6 | | P-110 | 0 | 9979 | | 0 |
| Open Hole Section | | | 8.75 | | | | 1307 | 9990 | 0 | 0 |

Tools and Accessories

| Type | Size in | Qty | Make | Depth ft | Type | Size in | Qty | Make |
|--------------|---------|-----|------|----------|----------------|---------|-----|------|
| Guide Shoe | 4.5 | | | 9979 | Top Plug | 4.5 | 1 | HES |
| Float Shoe | 4.5 | | | | | | | |
| Float Collar | 4.5 | | | 9949.42 | | | | |
| Insert Float | 4.5 | | | | Plug Container | 4.5 | 1 | HES |
| Stage Tool | 4.5 | | | | Centralizers | 4.5 | | |

Miscellaneous Materials

| | | | | | | |
|---------------|------|------------|------|-----------|------|------|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc |
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | | |
|-----------------|-------------|-------------|-----|---------|------------------------|----------------|---------------|--------------|---------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft3/sack | Mix Fluid Gal | Rate bbl/min | Total Mix Fluid Gal | |
| 1 | Fresh Water | Fresh Water | 10 | bbl | 8.33 | | | 4.0 | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft3/sack | Mix Fluid Gal | Rate bbl/min | Total Mix Fluid Gal | |

| | | | | | | | | | |
|----------------------------|--------------------------|----------------------------|--------------|----------------|-----------------------------------|---------------------------------------|--------------------------|------------------------------|------------------------------------|
| 2 | EconoCem GJ2 | ECONOCEM (TM) SYSTEM | 275 | sack | 12.7 | 1.66 | | 8.0 | 8.51 |
| 8.69 Gal | | FRESH WATER | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft3/sack | Mix Fluid Gal | Rate bbl/mi n | Total Mix Fluid Gal |
| 3 | ThermaCem GJ2 | THERMACEM (TM) SYSTEM | 790 | sack | 13.5 | 1.74 | | 8.0 | 7.6 |
| 7.60 Gal | | FRESH WATER | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft3/sack | Mix Fluid Gal | Rate bbl/mi n | Total Mix Fluid Gal |
| 4 | Fresh Water Displacement | Fresh Water Displacement | 154.2 | bbl | 8.4 | | | 10.0 | |
| Cement Left In Pipe | Amount | 29.58 ft | | | Reason | | | Shoe Joint | |
| Mix Water: | pH 7 | Mix Water Chloride: | | | | Mix Water Temperature: 40°F °C | | | |
| Cement Temperature: | | Plug Displaced by: | 8.4 lb/gal | | | Disp. Temperature: | | | |
| Plug Bumped? | Yes | Bump Pressure: | 2200 psi MPa | | | Floats Held? Yes | | | |
| Cement Returns: | | Returns Density: | | | | Returns Temperature: | | | |
| Comment | | | | | | | | | |

1.0 Real-Time Job Summary

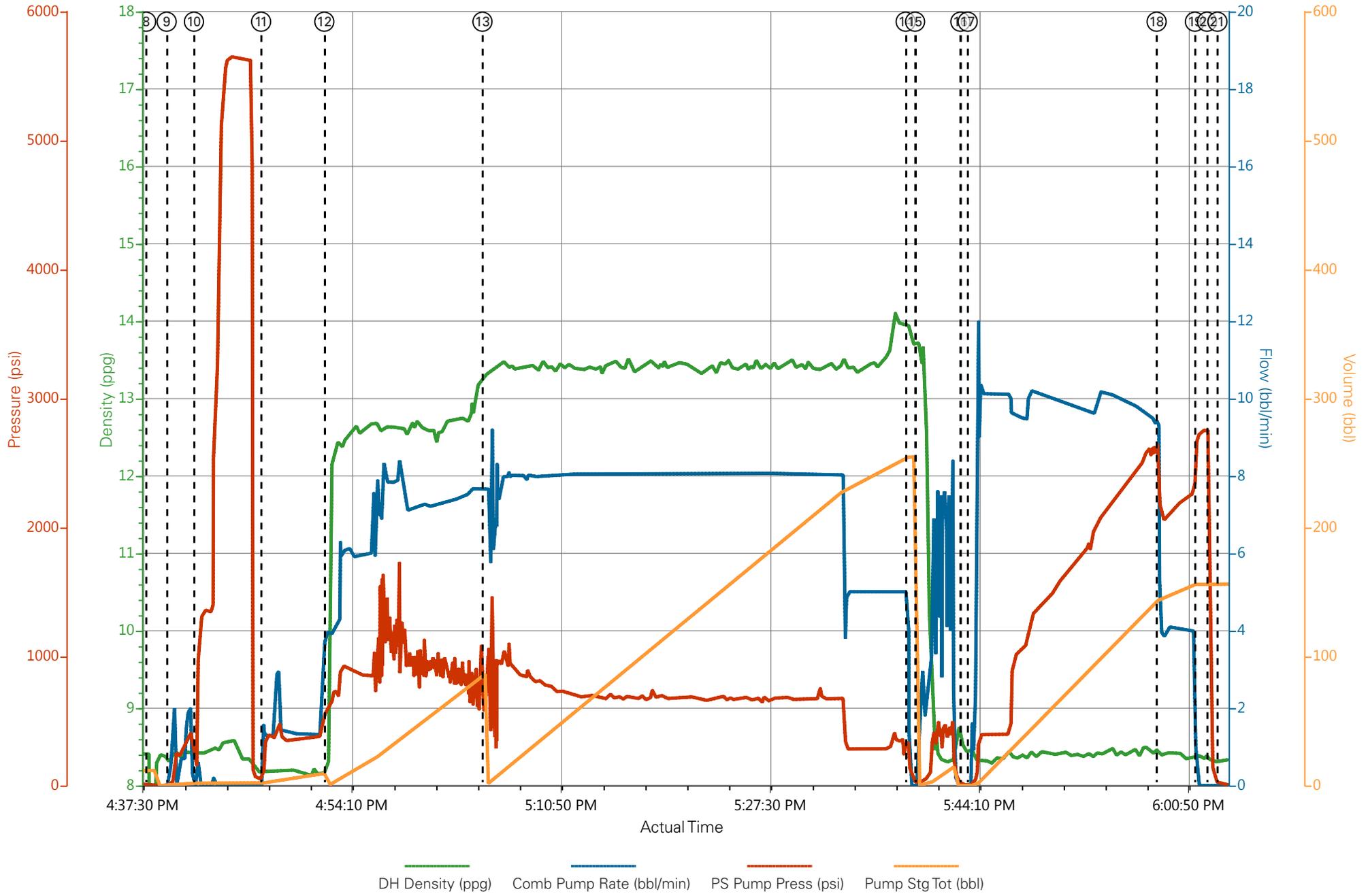
1.1 Job Event Log

| Type | Seq. No. | Activity | Date | Time | Source | DH Density <i>(ppg)</i> | Comb Pump Rate <i>(bbl/min)</i> | PS Pump Press <i>(psi)</i> | Pump Stg Tot <i>(bbl)</i> | Comments |
|-------|----------|---------------------------------------|-----------|----------|--------|----------------------------|------------------------------------|-------------------------------|------------------------------|---|
| Event | 1 | Call Out | 2/17/2015 | 09:00:00 | USER | | | | | ELITE # 2 |
| Event | 2 | Pre-Convoy Safety Meeting | 2/17/2015 | 11:30:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 3 | Arrive At Loc | 2/17/2015 | 13:30:00 | USER | | | | | ARRIVED ON LOCATION 1/2 HOUR EARLY DIDNT START CHARGING TIME UNTIL REQUESTED ON LOCATION TIME RIG RUNNING CASING UPON HES ARRIVAL |
| Event | 4 | Assessment Of Location Safety Meeting | 2/17/2015 | 13:35:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 5 | Pre-Rig Up Safety Meeting | 2/17/2015 | 13:40:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 6 | Rig-Up Equipment | 2/17/2015 | 13:45:00 | USER | | | | | 1 HT-400 PUMP TRUCK (ELITE #2) 1 660 BULK TRUCK 1 SILO 1 F-550 PICKUP |
| Event | 7 | Pre-Job Safety Meeting | 2/17/2015 | 16:15:00 | USER | | | | | ALL HES EMPLOYEES AND RIG CREW RIG CIRCULATED FOR 1 1/2 HOURS PRIOR TO THE JOB @ 12 BPM GAS @ 100 PRIOR TO STARTING THE JOB |
| Event | 8 | Start Job | 2/17/2015 | 16:38:00 | USER | | | | | TD:9990 TP: 9979 SJ: 29.58 CSG: 4 1/2 11.6 P-110 IH: 8 3/4 MUD WT: 11.5 PPG SURFACE CSG @ 1307 |
| Event | 9 | Prime Pumps | 2/17/2015 | 16:39:38 | COM5 | 8.33 | 2.0 | 402 | 2.0 | PRIME LINES WITH 2 BBLs FRESH WATER |

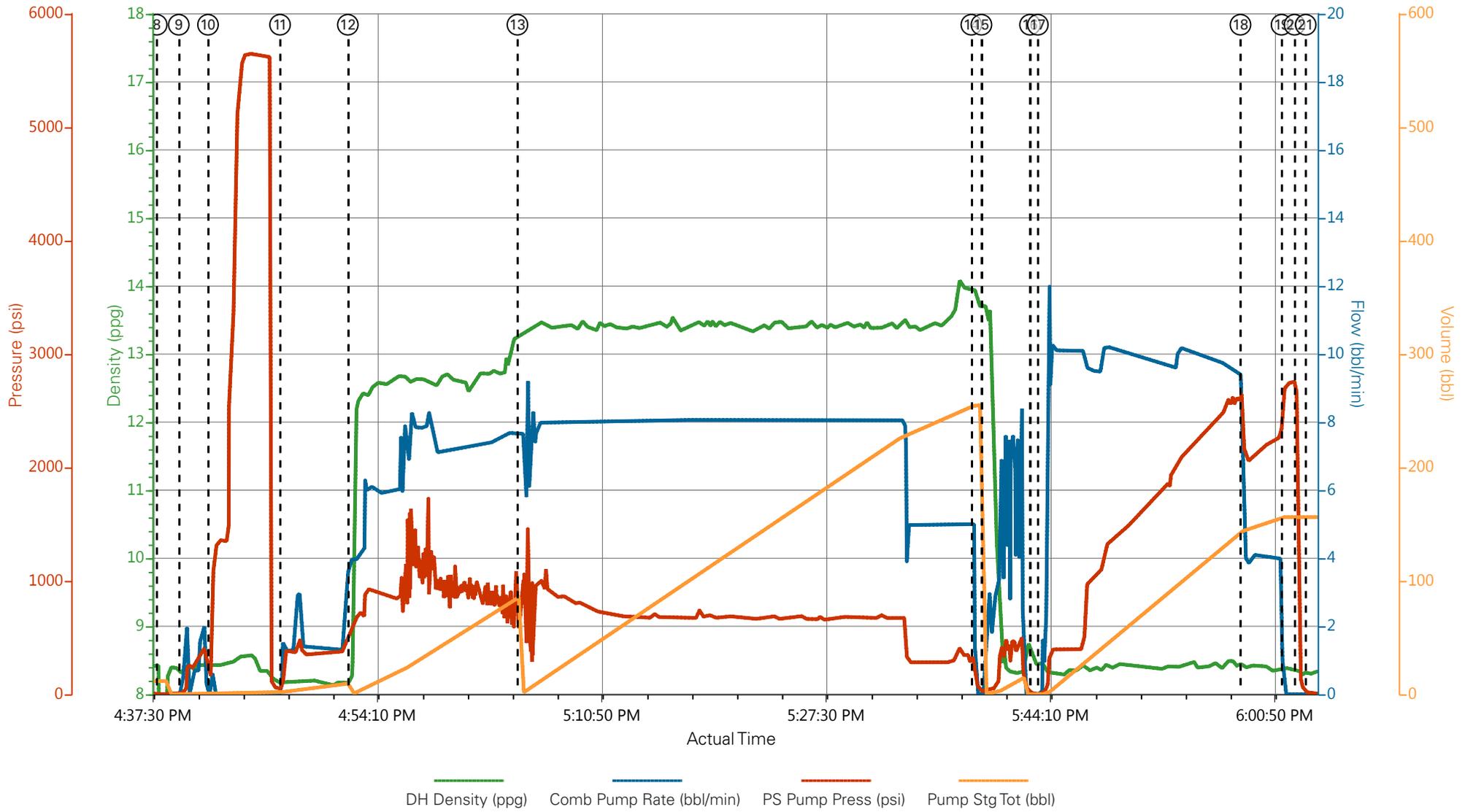
| | | | | | | | | | | |
|-------|----|-----------------------------|-----------|----------|------|------|------|------|-------|---|
| Event | 10 | Test Lines | 2/17/2015 | 16:41:48 | COM5 | 8.33 | 0.0 | 5652 | 2.0 | PRESSURE TEST OK |
| Event | 11 | Pump Spacer 1 | 2/17/2015 | 16:47:09 | COM5 | 8.33 | 4.0 | 600 | 10 | PUMP 10 BBL FRESH WATER SPACER |
| Event | 12 | Pump Lead Cement | 2/17/2015 | 16:52:11 | COM5 | 12.7 | 8.0 | 1200 | 81.3 | 275 SKS 12.7 PPG 1.66 YIELD 8.51 GAL/SK LEAD CEMENT WEIGHT VERIFIED VIA PRESSURIZED MUD SCALES |
| Event | 13 | Pump Tail Cement | 2/17/2015 | 17:04:47 | COM5 | 13.5 | 8.0 | 870 | 244.8 | 790 SKS 13.5 PPG 1.74 YIELD 7.6 GAL/SK TAIL CEMENT WEIGHT VERIFIED VIA PRESSURIZED MUD SCALES |
| Event | 14 | Shutdown | 2/17/2015 | 17:38:31 | USER | | | | | |
| Event | 15 | Clean Lines | 2/17/2015 | 17:39:16 | USER | 8.33 | | | 10 | CLEAN PUMPS AND LINES TO THE PIT |
| Event | 16 | Drop Top Plug | 2/17/2015 | 17:42:52 | USER | | | | | PLUG AWAY NO PROBLEMS |
| Event | 17 | Pump Displacement | 2/17/2015 | 17:43:27 | COM5 | 8.4 | 10.0 | 2680 | 154.2 | 1 GAL MMCR 3 BAGS BE-6 1 BAG/ 10 BBL KCL DISPLACEMENT |
| Event | 18 | Other | 2/17/2015 | 17:58:30 | COM5 | 8.4 | 4.0 | 2200 | 144.2 | SLOW RATE TO BUMP PLUG |
| Event | 19 | Bump Plug | 2/17/2015 | 18:01:33 | COM5 | 8.4 | 4.0 | 2760 | 154.2 | PSI BEFORE BUMPING PLUG @ 2200 BUMPED PLUG UP TO 2760 PSI |
| Event | 20 | Other | 2/17/2015 | 18:02:31 | COM5 | | | | | FLOATS HELD 1 1/2 BBL BACK TO DISPLACEMENT TANKS |
| Event | 21 | End Job | 2/17/2015 | 18:03:21 | COM5 | | | | | GOOD RETURNS THROUGHOUT JOB PIPE STATIC THROUGHOUT THE JOB |
| Event | 22 | Pre-Rig Down Safety Meeting | 2/17/2015 | 18:10:00 | USER | | | | | ALL HES EMPLOYEES |
| Event | 23 | Rig-Down Equipment | 2/17/2015 | 18:20:00 | USER | | | | | |

| | | | | | | |
|-------|----|---------------------------|-----------|----------|------|--|
| Event | 24 | Pre-Convoy Safety Meeting | 2/17/2015 | 19:50:00 | USER | ALL HES EMPLOYEES |
| Event | 25 | Crew Leave Location | 2/17/2015 | 20:00:00 | USER | THANK YOU FOR USING HALLIBURTON CEMENT DUSTIN SMITH AND CREW |

WPX - RU 543-7 - 4 1/2 PRODUCTION



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- | | | | | |
|---|--------------------------|---------------------------|---------------------|--------------------------------|
| ① Call Out | ⑥ Rig-Up Equipment | ⑪ Pump Fresh Water Spacer | ⑯ Drop Top Plug | 21 End Job |
| ② Pre-Convoy Safety Meeting | ⑦ Pre-Job Safety Meeting | ⑫ Pump Lead Cement | ⑰ Pump Displacement | 22 Pre-Rig Down Safety Meeting |
| ③ Arrive At Loc | ⑧ Start Job | ⑬ Pump Tail Cement | ⑱ Slow Rate | 23 Rig-Down Equipment |
| ④ Assessment Of Location Safety Meeting | ⑨ Prime Lines | ⑭ Shutdown | ⑲ Bump Plug | 24 Pre-Convoy Safety Meeting |
| ⑤ Pre-Rig Up Safety Meeting | ⑩ Test Lines | ⑮ Clean Lines | 20 Check Floats | 25 Crew Leave Location |

▼ **HALLIBURTON** | iCem® Service

Created: 2015-02-17 09:44:19, Version: 4.1.107

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 2/17/2015 3:09:24 PM

Well: RU 543-7

Representative: AL HARTL

Sales Order #: 0902135014

ELITE # 2: DUSTIN SMITH / DILLON MARTIN

HALLIBURTON

Water Analysis Report

Company: WPX

Date: 2/17/2015

Submitted by: DUSTIN SMITH

Date Rec.: _____

Attention: _____

S.O.# 902135014

Lease RU

Job Type: PRODUCTION

Well # 543-7

| | | |
|-----------------------------|--------------|-------------------------|
| Specific Gravity | <i>MAX</i> | 1 |
| pH | <i>8</i> | 7 |
| Potassium (K) | <i>5000</i> | 200 Mg / L |
| Calcium (Ca) | <i>500</i> | 120 Mg / L |
| Iron (FE2) | <i>300</i> | 0 Mg / L |
| Chlorides (Cl) | <i>3000</i> | 0 Mg / L |
| Sulfates (SO ₄) | <i>1500</i> | UNDER 200 Mg / L |
| Chlorine (Cl ₂) | | 0 Mg / L |
| Temp | <i>40-90</i> | 40 Deg |
| Total Dissolved Solids | | 700 Mg / L |

Respectfully: DUSTIN SMITH

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or

| | | |
|--|--------------------------------|---|
| Sales Order #: 0902135014 | Line Item: 10 | Survey Conducted Date: 2/17/2015 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT PRODUCTION CASING BOM. |
| Customer Representative: AL HARTL | | API / UWI: (leave blank if unknown) 05-045-22516-00 |
| Well Name: YOUBERG RU | | Well Number: 0080688957 |
| Well Type: DIRECTIONAL GAS | Well Country: USA | |
| H2S Present: No | Well State: COLORADO | Well County: GARFIELD |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|--|-----------|
| Survey Conducted Date | The date the survey was conducted | 2/17/2015 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | HX37079 |
| Customer Participation | Did the customer participate in this survey? (Y/N) | Yes |
| Customer Representative | Enter the Customer representative name | AL HARTL |
| HSE | Was our HSE performance satisfactory? Circle Y or N | Yes |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | Yes |
| Personnel | Were you satisfied with our people? Circle Y or N | Yes |
| Customer Comment | Customer's Comment | |

| |
|---------------------------|
| CUSTOMER SIGNATURE |
|---------------------------|

| | | |
|--|--------------------------------|---|
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| Customer Representative: AL HARTL | | API / UWI: (leave blank if unknown) 05-045-22516-00 |
| Well Name: YOUBERG RU | | Well Number: 0080688957 |
| Well Type: DIRECTIONAL GAS | Well Country: USA | |
| H2S Present: No | Well State: COLORADO | Well County: GARFIELD |

KEY PERFORMANCE INDICATORS

| | |
|-----------------------------------|-----------|
| General | |
| Survey Conducted Date | 2/17/2015 |
| The date the survey was conducted | |

| | |
|---|-------------------------|
| Cementing KPI Survey | |
| Type of Job | 0 |
| Select the type of job. (Cementing or Non-Cementing) | |
| Select the Maximum Deviation range for this Job | Vertical |
| What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | |
| Total Operating Time (hours) | 4 |
| Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | |
| HSE Incident, Accident, Injury | No |
| HSE Incident, Accident, Injury. This should be recordable incidents only. | |
| Was the job purpose achieved? | Yes |
| Was the job delivered correctly as per customer agreed design? | |
| Pumping Hours | 1.5 |
| Total number of hours pumping fluid on this job. Enter in decimal format. | |
| Type of Rig Classification Job Was Performed | Drilling Rig (Portable) |
| Type Of Rig (classification) Job Was Performed On | |
| Number Of JSAs Performed | 6 |
| Number Of Jsas Performed | |
| Was this a Primary Cement Job (Yes / No) | Yes |
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Number of Unplanned Shutdowns | 0 |
| Unplanned shutdown is when injection stops for any period of time. | |
| Customer Non-Productive Rig Time (hrs) | 0 |

| | | |
|--|--------------------------------|---|
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| Customer Representative: AL HARTL | | API / UWI: (leave blank if unknown) 05-045-22516-00 |
| Well Name: YOUBERG RU | | Well Number: 0080688957 |
| Well Type: DIRECTIONAL GAS | Well Country: USA | |
| H2S Present: No | Well State: COLORADO | Well County: GARFIELD |

| | |
|--|-----|
| Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | |
| Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment? Was the non productive time or the unplanned shutdown caused by a problem with a piece of equipment? | No |
| Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs? | Top |
| If a top plug was run, was the plug bumped? (Yes/No/N/A) If a top plug was run, was the plug bumped? (Yes/No/N/A) | Yes |
| If applicable, was Halliburton float equipment used? (Yes/No/N/A) If applicable, was Halliburton float equipment used? (Yes/No/N/A) | No |
| If applicable, did the floats hold? (Yes/No/N/A) If applicable, did the floats hold? (Yes/No/N/A) | Yes |
| Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | 90 |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 90 |
| If applicable, were there returns throughout the job? (Yes/No/N/A) If applicable, were there returns throughout the job? (Yes/No/N/A) | Yes |
| Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | 0 |
| Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | 0 |