

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:
400627091

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Katie Kistner
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294317
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217-

API Number 05-123-39122-00 County: WELD
 Well Name: SEKICH STATE Well Number: 9C-17HZ
 Location: QtrQtr: NWSW Section: 18 Township: 3N Range: 67W Meridian: 6
 Footage at surface: Distance: 2030 feet Direction: FSL Distance: 380 feet Direction: FWL
 As Drilled Latitude: 40.224648 As Drilled Longitude: -104.940393

GPS Data:
 Date of Measurement: 06/12/2014 PDOP Reading: 3.0 GPS Instrument Operator's Name: Carli Sloan

** If directional footage at Top of Prod. Zone Dist.: 2014 feet. Direction: FSL Dist.: 1170 feet. Direction: FWL
 Sec: 18 Twp: 3N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 2092 feet. Direction: FSL Dist.: 51 feet. Direction: FEL
 Sec: 17 Twp: 3N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/27/2014 Date TD: 05/01/2014 Date Casing Set or D&A: 05/03/2014
 Rig Release Date: 05/11/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16785 TVD** 7177 Plug Back Total Depth MD 16721 TVD** 7176

Elevations GR 4850 KB 4875 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, GR, MUD

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,236 | 499 | 0 | 1,236 | VISU |
| 1ST | 8+3/4 | 7 | 26 | 0 | 7,640 | 730 | 110 | 7,640 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 6539 | 16,775 | 690 | 6,539 | 16,775 | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| FORT HAYS | | | | | UNABLE TO READ FORMATION TOP DUE TO FAULTING. |
| SUSSEX | 4,169 | | | | |
| SHARON SPRINGS | 6,906 | | | | |
| NIOBRARA | 7,035 | | | | |
| CODELL | 8,185 | | | | |

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Katie Kistner

Title: Regulatory Analyst

Date: _____

Email: katie.kistner@anadarko.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400627115 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400627114 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400627101 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400627107 | LAS-Measurement/Logging While Drilling | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400627108 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400627113 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400963015 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)