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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:
400954937

Date Received:

12/16/2015

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 47120	Contact Name and Telephone ED GRIEBEL
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	No: (970) 339-1078
Address: 4000 BURLINGTON AVE.	Email: ED.GRIEBEL@ANADARKO.COM
City: EVANS State: CO Zip: 80620	
API Number: 05-123-16924 OGCC Facility ID Number: _____	
Well/Facility Name: HSR-TOOMBS Well/Facility Number: 14-28A	
Location QtrQtr: SESW Section: 28 Township: 3N Range: 66W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		678800029

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: **MIT TO RETURN SHUT IN WELL BACK TO PRODUCITON**

Wellbore Data at Time of Test			Casing Test	
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.				
Injection/Producing Zone(s) NIOBRARA, CODELL, J SAND	Perforated Interval: 7123'-7254', 7395'-7406', 7841'-7908'	Open Hole Interval:	Bridge Plug or Cement Plug Depth 7418'	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 12-30-15	Well Status During Test shut in	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 470 PSI	Casing Pressure - 5 Min. 470 PSI	Casing Pressure - 10 Min. 470 PSI	Casing Pressure Final Test 470	Pressure Loss or Gain During Test 0 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Craig Carlile	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Fausto Rivera**

Signed: **FR**

Title: **Wellsite SUPERVISOR** Date: **12-30-15**

OGCC Approval: **Craig Carlile**

Title: **Field Inspect**

Date: **12/30/15**

Conditions of Approval, if any: