

FORM

21

Rev  
08/14

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400967294

Date Received:

### MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

|   |                         |                    |  |  |
|---|-------------------------|--------------------|--|--|
| OGCC Operator Number: 47120   | Contact Name ED GRIEBEL | Pressure Chart     |  |  |
| Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP                     | Phone: (970) 339-1078   | Cement Bond Log    |  |  |
| Address: P O BOX 173779   |                         | Tracer Survey      |  |  |
| City: DENVER State: CO Zip: 80217-3779 Email: ED.GRIEBEL@ANADARKO.COM |                         | Temperature Survey |  |  |
| API Number: 05-123-16924 OGCC Facility ID Number: 249122              |                         | Inspection Number  |  |  |
| Well/Facility Name: HSR-TOOMBS Well/Facility Number: 14-28A           |                         |                    |  |  |
| Location QtrQtr: SESW Section: 28 Township: 3N Range: 66W Meridian: 6 |                         |                    |  |  |

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: \_\_\_\_\_

#### Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer  
☐ Verification of Repairs ☐ Annual UIC TEST  
☐ Describe Repairs or Other Well Activities: MIT TO RETURN SHUT-IN WELL BACK TO PRODUCTION

| Wellbore Data at Time of Test     |                               |                    |                          | <b>Casing Test</b><br>Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.<br><br>Bridge Plug or Cement Plug Depth<br><div>7418</div> |
|-----------------------------------|-------------------------------|--------------------|--------------------------|---|
| Injection Producing Zone(s)       | Perforated Interval           | Open Hole Interval |                          |   |
| JNBCD                             | 7123-7254 7395-7406 7841-7908 |                    |                          |   |
| <b>Tubing Casing/Annulus Test</b> |                               |                    |                          |   |
| Tubing Size:                      | Tubing Depth:                 | Top Packer Depth:  | Multiple Packers?        |   |
|                                   |                               |                    | <input type="checkbox"/> |   |

#### Test Data (Use -1 for a vacuum)

| Test Date                  | Well Status During Test  | Casing Pressure Before Test | Initial Tubing Pressure    | Final Tubing Pressure |
|----------------------------|--------------------------|-----------------------------|----------------------------|-----------------------|
| 12-30-2015                 | SHUT -IN                 | 0                           | 0                          | 0                     |
| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min.   | Casing Pressure Final Test | Pressure Loss or Gain |
| 470                        | 470                      | 470                         | 470                        | 0                     |

Test Witnessed by State Representative? ☒ OGCC Field Representative Carlile, Craig

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHERYL LIGHT  
 Title: SR. REGULATORY ANALYST Email: CHERYL.LIGHT@ANADARKO.COM Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

|  |
|--|
|  |
|--|

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)