

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400966056

Date Received:

01/08/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	Phone Numbers
Address: 123 ROBERT S KERR		Phone: ()
City: OKLAHOMA CITY	State: OK	Mobile: (405) 590-7483
Zip: 73102		Email: charwell@sandridgeenergy.com
Contact Person: Clay Harwell		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400966056

Initial Report Date: 01/07/2016 Date of Discovery: 01/05/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 12 TWP 7N RNG 81W MERIDIAN 6

Latitude: 40.596919 Longitude: -106.426348

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 412905
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 19 degrees; clear

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The produced water production line separated from a hammer Union (3"). Suspect freezing- discovered the heat trace line isolated from produced water line. The spill will be remediated- schedule repairs to the hammer Union and reroute trace line correctly.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/6/2016	COGCC	Kris Neidel	970-871-1963	Form 19 to be filed
			-	

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tiffany Golay

Title: Sr Regulatory Tech Date: 01/08/2016 Email: tgolay@sandridgeenergy.com

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

400966842	AERIAL PHOTOGRAPH
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)