

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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FOR OGCC USE ONLY

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## UNDERGROUND INJECTION FORMATION PERMIT APPLICATION

Per Rule 325, this form shall be submitted with all required attachments.

A Form 31 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 31 – Subsequent shall be submitted following collection of water samples and injectivity test (if performed) and must be approved prior to injection in any new injection facility.

NOTE: Per Rule 324B, an aquifer exemption is required for any injection formation with water quality less than 10,000 mg/L total dissolved solids (TDS). Contact the Commission for further requirements if the TDS as determined by water analysis for the injection zone is less than 10,000 mg/L.

Form 31 Type

☒ Intent☐ Subsequent

UIC Facility ID

0

UIC Facility ID Required for Subsequent  
Form 31

## UIC FACILITY INFORMATION

Facility Name and Number: NGL

C3B

County: WELD

Facility Location: NENE / 29 / 4N / 65W / 6

Field Name and Number:

HAMBERT

33530

Facility Type: ☐ Enhanced Recovery☒ Disposal☐ Simultaneous Disposal

Single or Multiple Well Facility?

☒ Single☐ Multiple

Proposed Injection Program (Required):

The NGL C3B well will take produced water from nearby oil & gas wells in Weld County. Water will be trucked to the Surface Facility where residual hydrocarbons and sediments will be removed before injection. Under normal operating conditions, estimated fluid injection rates for produced water will be a minimum of 10,000 bbls per day @ 2200 psi to a maximum of 24,000 bbls per day @ 2500 psi. A Step Rate Test will be used to determine maximum injection pressure. The above volumes are estimated for the single new well to be included in the Facility in the NWNW of Section 32, adjacent section to the south, which will service up to 4 separate UIC wells.

## OPERATOR INFORMATION

OGCC Operator Number: 10373

Name of Operator: NGL WATER SOLUTIONS DJ LLC

Address: 3773 CHERRY CRK NORTH DR #1000

City: DENVER

State: CO

Zip: 80209

Contact Name and Telephone:

Name: Paul Gottlob

Phone: (720) 420-5747

Fax: ( )

Email: paul.gottlob@iptenergyservices.com

## INJECTED FLUID TYPE

All injected fluids must be Exempt E&amp;P waste per RCRA Subpart C.

(Check all that apply.)

☒ Produced Water☐ Natural Gas☐ CO2☒ Drilling Fluids☒ Exempt Gas Plant Waste☒ Used Workover Fluids☒ Flowback Fluids☐ Other Fluids (describe):

Commercial Disposal Facility

☒ Yes☐ No

Commercial UIC Bond Surety ID: 20150111

Commercial Facility Description: Describe the physical region of the facility, the details of the operations, and the type of fluids to be injected.

1. Physical region of Operation is Weld County and surrounding areas.
2. Water will be trucked to the Surface Facility where residual hydrocarbons and sediments will be removed before injection. Under normal operating conditions, estimated fluid injection rates for produced water will be a minimum of 10,000 bbls per day @ 2200 psi to a maximum of 24,000 bbls per day @ 2500 psi.
3. Injected Fluid Types: Produced Water, Drilling Fluids, Flowback Fluids, Exempt Gas Plant Waste & Used Workover Fluids.
4. None other than listed above.

### **PROPOSED INJECTION FORMATIONS**

FORMATION (Name): <u>ADMIRE</u>		Porosity: <u>3</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>AMAZON</u>		Porosity: <u>8</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>ATOKA</u>		Porosity: <u>2</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>COUNCIL GROVE</u>		Porosity: <u>14</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>DES MOINES</u>		Porosity: <u>4</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>FOUNTAIN</u>		Porosity: <u>4</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>LOWER SATANKA</u>		Porosity: <u>1</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>LYONS</u>		Porosity: <u>10</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>MORROW</u>		Porosity: <u>2</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		

FORMATION (Name): <u>MISSOURI</u>		Porosity: <u>4</u> %
Formation TDS: _____ mg/L	Frac Gradient: _____ psi/ft	Permeability: _____ mD
Proposed Stimulation Program: <input checked="" type="checkbox"/> Acid <input type="checkbox"/> Frac Treatment <input type="checkbox"/> None		



<u>Att Doc Num</u>	<u>Name</u>
400929454	OFFSET WELL EVALUATION
400929474	OIL & GAS WELL PLAT
400929479	SURFACE FACILITY DIAGRAM
400929525	NOTICE TO SURFACE & MINERAL OWNERS
400929526	LIST OF SURFACE OWNERS ¼-MILE
400929527	MAP OF SURFACE OWNERS ¼-MILE
400929532	LIST OF MINERAL OWNERS ¼-MILE
400929533	MAP OF MINERAL OWNERS ¼-MILE
400929535	LIST OF WATER WELLS ¼-MILE
400929537	MAP OF WATER WELLS ¼-MILE
400929539	MAP OF O&G WELLS IN AREA OF REVIEW
400929551	REMEDIAL CORRECTION PLAN FOR WELLS ¼-MILE
400933196	OTHER
400939051	WELLBORE DIAGRAM-PROPOSED
400963413	CERTIFIED MAIL RECEIPT(S)
400965641	SURFACE USE AGREEMENT FOR SALT WATER DISPOSAL

Total Attach: 16 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)