

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400962867

Date Received:

01/05/2016

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BAYLESS PRODUCER, LLC* ROBERT L</u>	Operator No: <u>6720</u>	Phone Numbers
Address: <u>P O BOX 168</u>		Phone: <u>(505) 3262659</u>
City: <u>FARMINGTON</u> State: <u>NM</u> Zip: <u>87499</u>		Mobile: <u>(505) 3266911</u>
Contact Person: <u>Helen Trujillo</u>		Email: <u>htrujillo@rlbayless.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400962867

Initial Report Date: 01/02/2016 Date of Discovery: 01/01/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESE SEC 13 TWP 1S RNG 104W MERIDIAN 6

Latitude: 39.959650 Longitude: -109.010810

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-103-11781

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 10-15 bbls oil

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Partly sunny, cold

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On the well separator, the water dump valve froze, we believe water was in the oil section of the separator which also froze. The lower pressure pop-off valve released estimated 10-15 bbls of oil sprayed onto snow on frozen ground. Well was then SI, and water truck called to pick up oil off snow. Entire well pad is surrounded by berm, so no oil has run off pad. 01/04/2015 - Humboldt water truck picked up oil (3 bbls) and put back in tank. 01/05/2015 - Big Red (hot oiler) and Big D (vacuum truck) are scheduled to finish clean-up.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/2/2016	COGCC Release Hotline	Voice Mail	877-518-5608	1/4/2015-Anne called back asking specifics

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Helen Trujillo

Title: Office Manager Date: 01/05/2016 Email: htrujillo@rlbayless.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)