

# HALLIBURTON

iCem<sup>®</sup> Service

## Post Job Report

**BONANZA CREEK ENERGY**

**For: Jason Hansen**

Date: Monday, August 11, 2014

**Pronghorn 14-11-4 HNB**

Pronghorn 14-11-4 HNB

Sincerely,

**Steven Markovich**

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## 1.1 Executive Summary

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Halliburton appreciates the opportunity to perform the cementing services on the **Pronghorn 14-11-4 HNB** cement **Intermediate** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Brighton]

**Job Times**

|                                   | Date      | Time  | Time Zone |
|-----------------------------------|-----------|-------|-----------|
| <b>Requested Time On Location</b> | 8/10/2014 | 18:30 | MTN       |
| <b>Called Out</b>                 | 8/10/2014 | 11:45 | MTN       |
| <b>On Location</b>                | 8/10/2014 | 16:00 | MTN       |
| <b>Job Started</b>                | 8/10/2014 | 23:27 | MTN       |
| <b>Job Completed</b>              | 8/10/2014 | 02:30 | MTN       |
| <b>Departed Location</b>          | 8/10/2014 | 04:00 | MTN       |

## 1.2 Cementing Job Summary

|   |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
|---|------------------------|----------------------------|--------------|---|-------------------------------|----------------------------------|----------------------|---------------------|----------------------------|----------------------|
| <b>Sold To #:</b> 324725                                |                        | <b>Ship To #:</b> 3113226  |              | <b>Quote #:</b>                         |                               | <b>Sales Order #:</b> 0901573360 |                      |                     |                            |                      |
| <b>Customer:</b> BONANZA CREEK ENERGY                   |                        |                            |              | <b>Customer Rep:</b> Andrew Gustafson   |                               |                                  |                      |                     |                            |                      |
| <b>Well Name:</b> PRONGHORN                             |                        | <b>Well #:</b> 14-11-4 HNB |              | <b>API/UWI #:</b> 05-123-37499-00       |                               |                                  |                      |                     |                            |                      |
| <b>Field:</b> WATTENBERG                                |                        | <b>City (SAP):</b> KERSEY  |              | <b>County/Parish:</b> WELD              |                               | <b>State:</b> COLORADO           |                      |                     |                            |                      |
| <b>Legal Description:</b> SE SW-4-5N-61W-370FSL-1410FWL |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Contractor:</b> CADE DRLG                            |                        |                            |              | <b>Rig/Platform Name/Num:</b> CADE 21   |                               |                                  |                      |                     |                            |                      |
| <b>Job BOM:</b> 7522                                    |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Well Type:</b> HORIZONTAL OIL                        |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Sales Person:</b> HALAMERICA\HX38199                 |                        |                            |              | <b>Srv Supervisor:</b> Steven Markovich |                               |                                  |                      |                     |                            |                      |
| <b>Job</b>  |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Formation Name</b>                                   |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Formation Depth (MD)</b>                             |                        | <b>Top</b>                 |              | <b>Bottom</b>                           |                               |                                  |                      |                     |                            |                      |
| <b>Form Type</b>  |                        |                            |              | <b>BHST</b>                             |                               |                                  |                      |                     |                            |                      |
| <b>Job depth MD</b>                                     |                        | 6563ft                     |              | <b>Job Depth TVD</b>                    |                               |                                  |                      |                     |                            |                      |
| <b>Water Depth</b>                                      |                        |                            |              | <b>Wk Ht Above Floor</b>                |                               |                                  |                      |                     |                            |                      |
| <b>Perforation Depth (MD)</b>                           |                        | <b>From</b>                |              | <b>To</b>                               |                               |                                  |                      |                     |                            |                      |
| <b>Well Data</b>  |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Description</b>                                      | <b>New / Used</b>      | <b>Size in</b>             | <b>ID in</b> | <b>Weight lbm/ft</b>                    | <b>Thread</b>                 | <b>Grade</b>                     | <b>Top MD ft</b>     | <b>Bottom MD ft</b> | <b>Top TVD ft</b>          | <b>Bottom TVD ft</b> |
| Casing  |                        | 9.625                      | 8.921        | 36                                      |                               |                                  | 0                    | 468                 | 0                          | 468                  |
| Casing  |                        | 7                          | 6.276        | 26                                      |                               | P-110                            | 0                    | 6563                | 0                          | 6108                 |
| Open Hole Section                                       |                        |                            | 8.75         |   |                               |                                  | 468                  | 6563                | 486                        | 6108                 |
| <b>Tools and Accessories</b>                            |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Type</b>   | <b>Size in</b>         | <b>Qty</b>                 | <b>Make</b>  | <b>Depth ft</b>                         |                               | <b>Type</b>                      | <b>Size in</b>       | <b>Qty</b>          | <b>Make</b>                |                      |
| Guide Shoe  | 7                      | 1                          |              | 6563                                    |                               | Top Plug                         | 7                    | 1                   | HES                        |                      |
| Float Shoe  | 7                      | 1                          |              |   |                               | Bottom Plug                      | 7                    | 1                   | HES                        |                      |
| Float Collar  | 7                      | 1                          |              |   |                               | SSR plug set                     | 7                    | 1                   | HES                        |                      |
| Insert Float  | 7                      | 1                          |              |   |                               | Plug Container                   | 7                    | 1                   | HES                        |                      |
| Stage Tool  | 7                      | 1                          |              |   |                               | Centralizers                     | 7                    | 1                   | HES                        |                      |
| <b>Miscellaneous Materials</b>                          |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Gelling Agt</b>                                      |                        | <b>Conc</b>                |              | <b>Surfactant</b>                       |                               | <b>Conc</b>                      |                      | <b>Acid Type</b>    |                            | <b>Qty</b>           |
| <b>Treatment Fld</b>                                    |                        | <b>Conc</b>                |              | <b>Inhibitor</b>                        |                               | <b>Conc</b>                      |                      | <b>Sand Type</b>    |                            | <b>Size</b>          |
| <b>Fluid Data</b>                                       |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Stage/Plug #: 1</b>                                  |                        |                            |              |   |                               |                                  |                      |                     |                            |                      |
| <b>Fluid #</b>  | <b>Stage Type</b>      | <b>Fluid Name</b>          | <b>Qty</b>   | <b>Qty UoM</b>                          | <b>Mixing Density lbm/gal</b> | <b>Yield ft3/sack</b>            | <b>Mix Fluid Gal</b> | <b>Rate bbl/min</b> | <b>Total Mix Fluid Gal</b> |                      |
| 1   | Mud Flush III (Powder) | Mud Flush III              | 30           | bbl                                     | 8.4                           |                                  |                      | 6                   |                            |                      |
| 42 gal/bbl  |                        | FRESH WATER                |              |   |                               |                                  |                      |                     |                            |                      |

| Fluid #   | Stage Type  | Fluid Name            | Qty | Qty UoM | Mixing Density<br>lbm/gal | Yield<br>ft <sup>3</sup> /sack | Mix Fluid<br>Gal | Rate<br>bbl/min | Total Mix<br>Fluid<br>Gal |
|-----------|-------------|-----------------------|-----|---------|---------------------------|--------------------------------|------------------|-----------------|---------------------------|
| 2         | Lead Cement | ECONOCHEM (TM) SYSTEM | 585 | sack    | 12.5                      | 1.89                           |                  | 5               | 10.23                     |
| 10.23 Gal |             | FRESH WATER           |     |         |                           |                                |                  |                 |                           |

| Fluid #  | Stage Type  | Fluid Name              | Qty | Qty UoM | Mixing Density<br>lbm/gal | Yield<br>ft <sup>3</sup> /sack | Mix Fluid<br>Gal | Rate<br>bbl/min | Total Mix<br>Fluid<br>Gal |
|----------|-------------|-------------------------|-----|---------|---------------------------|--------------------------------|------------------|-----------------|---------------------------|
| 3        | Tail Cement | EXPANDACHEM (TM) SYSTEM | 160 | sack    | 14.6                      | 1.45                           |                  | 5               | 6.04                      |
| 6.04 Gal |             | FRESH WATER             |     |         |                           |                                |                  |                 |                           |

| Fluid # | Stage Type   | Fluid Name   | Qty | Qty UoM | Mixing Density<br>lbm/gal | Yield<br>ft <sup>3</sup> /sack | Mix Fluid<br>Gal | Rate<br>bbl/min | Total Mix<br>Fluid<br>Gal |
|---------|--------------|--------------|-----|---------|---------------------------|--------------------------------|------------------|-----------------|---------------------------|
| 4       | Displacement | Displacement | 253 | bbl     | 8.33                      |                                |                  |                 |                           |

|                                      |        |       |        |            |
|--------------------------------------|--------|-------|--------|------------|
|                                      |        |       |        |            |
| Cement Left In Pipe                  | Amount | 42 ft | Reason | Shoe Joint |
| Comment 13bbbls of Cement to surface |        |       |        |            |

**1.3 Planned Pumping Schedule**

| The Road to Excellence Starts with Safety   |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
|---|--------------------|--------------------------------------|------------------|--|------------------------------|-----------------------------------|-------------------------------------|-----------------------|-------------------------------|-------------|
| Sold To #: <b>324725</b>  |                    | Ship To #: <b>3113226</b>            |                  | Primary Sales Order #: <b>0901573360</b>             |                              |                                   |                                     |                       |                               |             |
| Customer: <b>BONANZA CREEK ENERGY</b>   |                    |                                      |                  | Job Purpose: <b>7522 CMT INTERMEDIATE CASING BOM</b> |                              |                                   |                                     |                       |                               |             |
| Well Name: <b>PRONGHORN</b>   |                    |                                      |                  | Well #: <b>14-11-4 HNB</b>                           |                              | API/UWI #: <b>05-123-37499-00</b> |                                     |                       |                               |             |
| Field: <b>WATTENBERG</b>  |                    | City: <b>KERSEY</b>                  |                  | Country/Parish: <b>WELD</b>                          |                              |                                   | State/Prov: <b>COLORADO</b>         |                       |                               |             |
| Legal Description:  |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Rig Name & Number / Phone Number: <b>CADE 21 / 337-210-9515</b>   |                    |                                      |                  |  |                              |                                   |                                     | Location: <b>LAND</b> |                               |             |
| myCem id# :   |                    | Job Criticality Status: <b>GREEN</b> |                  |  | iFacts Request id #:         |                                   |                                     |                       |                               |             |
| Contacts  |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Type  | Name               |                                      |                  | Email  |                              |                                   | Phone                               |                       |                               |             |
| Service Coordinator   | Ryan Wyckoff       |                                      |                  | Ryan.Wyckoff@halliburton.com                         |                              |                                   | +17205386044                        |                       |                               |             |
| Account Rep   | Theodore Groff     |                                      |                  | Ted.Groff@Halliburton.com                            |                              |                                   | +13033084232                        |                       |                               |             |
| Company Man   |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Proposal Contact  | Bryan, Brown       |                                      |                  | BBrown@bonanzacrk.com                                |                              |                                   | 720-440-6141                        |                       |                               |             |
| PPE, Safety Huddles, JSA's, HOC & Near Miss Reporting, BBP Observations                                 |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Distance/Mileage(1 way)   |                    | 35 mile                              |                  | Distance/Mileage(1 way)                              |                              | 35 mile                           |                                     |                       |                               |             |
| Srvcs:  |                    |                                      |                  | Mtls:  |                              |                                   |                                     |                       |                               |             |
|   |                    |                                      |                  | Rqstd Job Start Date/Time:                           |                              | 08/28/2014                        |                                     |                       |                               |             |
| HSE Information   |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| H2S Present:  |                    | Unknown                              |                  | CO2 Present:   |                              | Unknown                           |                                     |                       |                               |             |
| <b>Drive Safely. Lights On for Safety. Wear Seat Belts. Observe all HES / Customer Safety Policies.</b> |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Directions:<br><br>CR 89 & CR 60, ¼ Mile East, North into   |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Instruction   |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| <b>Take 2 Bags of Mud Flush to location</b>   |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Job Info / Well Data  |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Job Depth (MD)<br>ft  | Job Depth (TVD) ft |                                      | Well Fluid Type  |  | Well Fluid Weight<br>lbm/gal |                                   | Displacement<br>Fluid               |                       | Displ Fluid Weight<br>lbm/gal |             |
| 6563  | 6108               |                                      | LSND             |  |                              |                                   | Displacement                        |                       | 8.33                          |             |
| BHST<br>degF  | BHCT<br>degF       |                                      | Log Temp<br>degF |  |                              |                                   | Time Since Circ Stopped<br>HH:MM:SS |                       |                               |             |
| Job Tubulars/Tools  |                    |                                      |                  |  |                              |                                   |                                     |                       |                               |             |
| Description   | Size<br>in         | Weight<br>lbm/ft                     | ID<br>in         | Grade  | Top MD<br>ft                 | Btm MD<br>ft                      | Top TVD<br>ft                       | Btm TVD<br>ft         | Shoe Jnt<br>ft                | %<br>Excess |
| 9-5/8" Surface Casing   | 9.625              | 36                                   | 8.921            |  | 0                            | 468                               | 0                                   | 468                   |                               |             |

|                        |   |    |       |       |     |      |     |      |    |    |
|------------------------|---|----|-------|-------|-----|------|-----|------|----|----|
| 8-3/4" Open Hole       |   |    | 8.75  |       | 468 | 6563 | 486 | 6108 |    | 50 |
| 7" Intermediate Casing | 7 | 26 | 6.276 | P-110 | 0   | 6563 | 0   | 6108 | 42 |    |

## Mud conditioning plan

The condition of the drilling fluid is one of the most important variables in achieving a cement barrier. Prior to cementing, circulate the mud at the planned highest displacement rate for the cement job for at least 2 bottoms-up until the well is clean, mud is free of gas and pump pressures have stabilized.

## Materials

Stage/Plug #: 1

| Fluid # | Fluid Name             | Package/SBM/Material Name | Rqstd Del Qty | UOM  | Density lbm/gal | Yield ft3/sack | Water Req Gal/sack | Rate bbl/min | Total Mix Fluid Gal/sack | Surface Batch Mixing Time    |
|---------|------------------------|---------------------------|---------------|------|-----------------|----------------|--------------------|--------------|--------------------------|------------------------------|
| 1       | Mud Flush III (Powder) |                           | 20            | bbl  | 8.4             |                |                    | 6            |                          |                              |
| Fluid # | Fluid Name             | Package/SBM/Material Name | Rqstd Del Qty | UOM  | Density lbm/gal | Yield ft3/sack | Water Req Gal/sack | Rate bbl/min | Total Mix Fluid Gal/sack | Surface Batch Mixing Time hr |
| 2       | Lead Cement            | ECONOCEM (TM) SYSTEM      | 585           | sack | 12.5            | 1.89           | 10.23              | 5            | 10.23                    |                              |
| Fluid # | Fluid Name             | Package/SBM/Material Name | Rqstd Del Qty | UOM  | Density lbm/gal | Yield ft3/sack | Water Req Gal/sack | Rate bbl/min | Total Mix Fluid Gal/sack | Surface Batch Mixing Time hr |
| 3       | Tail Cement            | EXPANDACE M (TM) SYSTEM   | 160           | sack | 14.6            | 1.45           | 6.04               | 5            | 6.04                     |                              |

| Fluid # | Fluid Name   | Package/SBM/Material Name | Rqstd Del Qty | UOM | Density lbm/gal | Yield ft3/sack | Water Req Gal/sack | Rate bbl/min | Total Mix Fluid Gal/sack | Surface Batch Mixing Time |
|---------|--------------|---------------------------|---------------|-----|-----------------|----------------|--------------------|--------------|--------------------------|---------------------------|
| 4       | Displacement |                           | 260.5         | bbl | 8.33            |                |                    |              |                          |                           |

Caution: Displacement quantities and densities are estimates ONLY! Do not use them for the actual job.

## Packaged Materials

| SAP # | Material    | Qty    | UOM | Comments |
|-------|-------------|--------|-----|----------|
|       | FRESH WATER | 7791.0 | Gal |          |

## 1.4 Job Overview

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|    |   | Units                               | Description |
|----|---|-------------------------------------|-------------|
| 1  | Surface temperature at time of job            | °F                                  | 64          |
| 2  | Mud type (OBM, WBM, SBM, Water, Brine)        | -                                   | WBM         |
| 3  | Actual mud density                            | lb/gal                              | 9.8         |
| 4  | Actual mud Plastic Viscosity (PV)             | cP                                  |             |
| 5  | Actual mud Yield Point (YP)                   | lb <sub>f</sub> /100ft <sup>2</sup> |             |
| 6  | Actual mud 30 min Gel Strength                | lb <sub>f</sub> /100ft <sup>2</sup> |             |
| 7  | Time circulated before job                    | HH:MM                               | 01:30       |
| 8  | Mud volume circulated                         | Bbls                                |             |
| 9  | Rate at which well was circulated             | Bpm                                 |             |
| 10 | Pipe movement during hole circulation         | Y/N                                 | N           |
| 11 | Rig pressure while circulating                | Psi                                 |             |
| 12 | Time from end mud circulation to start of job | HH:MM                               | 00:15       |
| 13 | Pipe movement during cementing                | Y/N                                 | N           |
| 14 | Calculated displacement                       | Bbls                                | 253         |
| 15 | Job displaced by                              | Rig/HES                             | HES         |
| 16 | Annular flow before job                       | Y/N                                 | N           |
| 17 | Annular flow after job                        | Y/N                                 | N           |
| 18 | Length of rat hole                            | Ft                                  |             |
| 19 | Units of gas detected while circulating       | Units                               |             |
| 20 | Was lost circulation experienced at any time? | Y/N                                 | N           |



## 1.5 Water Field Test

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| Item             | Recorded Test Value | Units | Max. Acceptable Limit | Potential Problems in Exceeding Limit   |
|------------------|---------------------|-------|-----------------------|---|
| pH               | 7                   | ----  | 6.0 - 8.0             | Chemicals in the water can cause severe retardation   |
| Chlorides        | <3000               | ppm   | 3000 ppm              | Can shorten thickening time of cement   |
| Sulfates         | <1500               | ppm   | 1500 ppm              | Will greatly decrease the strength of cement  |
| Total Hardness   | <500                | ppm   | 500 mg/L              | High concentrations will accelerate the set of the cement   |
| Calcium          | <500                | ppm   | 500 ppm               | High concentrations will accelerate the set of the cement   |
| Total Alkalinity | <1000               | ppm   | 1000 ppm              | Cement is greatly retarded to the point where it may not set up at all (typically occurs @ pH ≥ 8.3).   |
| Bicarbonates     | <1000               | ppm   | 1000 ppm              | Cement is greatly retarded to the point where it may not set up at all  |
| Potassium        | <5000               | ppm   | 5000 ppm              | High concentrations will shorten the pump time of cement (indicates the presence of chlorides, therefore if Potassium levels are measured as high, so should the chlorides) |
| Iron             | <300                | ppm   | 300 ppm               | High concentrations will accelerate the set of the cement   |
| Temperature      | 67                  | °F    | 50-80 °F              | High temps will accelerate; Low temps may risk freezing in cold weather   |

**Submitted Respectfully by: \_\_\_Steven Markovich\_\_\_**

## 1.6 Job Event Log

| Type  | Seq. No. | Activity                               | Graph Label                            | Date      | Time     | Source | DH Density (ppg) | PS Pump Press (psi) | Pump Stg Tot (bbl) | Driv-Side Pump Rate (bbl/min) | Comment  |
|-------|----------|--|--|-----------|----------|--------|------------------|---------------------|--------------------|-------------------------------|--|
| Event | 1        | Arrive at Location from Service Center | Arrive at Location from Service Center | 8/10/2014 | 16:00:00 | USER   |                  |                     |                    |                               | Arrived on location rig running casing approx 50 joints  |
| Event | 2        | Assessment Of Location Safety Meeting  | Assessment Of Location Safety Meeting  | 8/10/2014 | 16:15:00 | USER   |                  |                     |                    |                               | JSA and Hazard hunt with HES crew  |
| Event | 3        | Rig-Up Equipment                       | Rig-Up Equipment                       | 8/10/2014 | 22:00:00 | USER   | 1.70             | -1.00               | 0.0                | 0.00                          | Rigged up HES lines and equipment  |
| Event | 4        | Safety Meeting - Pre Job               | Safety Meeting - Pre Job               | 8/10/2014 | 23:00:00 | USER   | 8.32             | 1.00                | 12.8               | 0.00                          | JSA with HES and rig crew on job procedure   |
| Event | 5        | Start Job                              | Start Job                              | 8/10/2014 | 23:24:25 | COM6   | 8.29             | 1.00                | 0.0                | 0.00                          |  |
| Event | 6        | Drop Bottom Plug                       | Drop Bottom Plug                       | 8/10/2014 | 23:25:12 | COM6   | 8.30             | 1.00                | 0.0                | 0.00                          | Plug pre loaded in HES head  |
| Event | 7        | Test Lines                             | Test Lines                             | 8/10/2014 | 23:44:33 | COM6   | 8.34             | 4041.00             | 3.4                | 0.00                          | Test lines to 4000psi  |
| Event | 8        | Pump Spacer 1                          | Pump Spacer 1                          | 8/10/2014 | 23:49:00 | COM6   | 8.23             | 4.00                | 3.4                | 0.00                          | Pump 30bbls of Mud Flush   |
| Event | 9        | Pump Lead Cement                       | Pump Lead Cement                       | 8/11/2014 | 00:02:31 | COM6   | 8.26             | 115.00              | 0.0                | 0.00                          | Pump 197bbls of 12.5ppg cement   |
| Event | 10       | Pump Tail Cement                       | Pump Tail Cement                       | 8/11/2014 | 00:41:46 | COM6   | 14.14            | 351.00              | 179.5              | 8.30                          | Pump 41bbls of 14.6ppg cement  |
| Event | 11       | Shutdown                               | Shutdown                               | 8/11/2014 | 01:00:06 | COM6   | 14.53            | 11.00               | 13.9               | 0.00                          |  |
| Event | 12       | Drop Top Plug                          | Drop Top Plug                          | 8/11/2014 | 01:07:10 | COM6   | 14.52            | 9.00                | 13.9               | 0.00                          | Plug pre loaded in HES head  |
| Event | 13       | Pump Displacement                      | Pump Displacement                      | 8/11/2014 | 01:08:36 | COM6   | 11.39            | 20.00               | 14.3               | 0.90                          | Pump 253bbls of Mud. Mudflush to surface at 210bbls away giving us 13bbls of cement to surface |
| Event | 14       | Bump Plug                              | Bump Plug                              | 8/11/2014 | 02:18:18 | COM6   | 8.42             | 2501.00             | 276.6              | 0.00                          | Final lift pressure 1475 took 500 over and held for 5 mins. Floats good                        |
| Event | 15       | End Job                                | End Job                                | 8/11/2014 | 02:25:42 | COM6   | 8.33             | 5.00                | 276.6              | 0.00                          | Thank you Markovich and crew   |

## 1.7 Pronghorn 14-11-4 HNB-Custom Results.png



