

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400962261

Date Received:

12/31/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

441432

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>OXY USA WTP LP</u>	Operator No: <u>66571</u>	<b>Phone Numbers</b>
Address: <u>760 HORIZON DR #101</u>		Phone: <u>(970) 263-3637</u>
City: <u>GRAND JUNCTION</u> State: <u>CO</u> Zip: <u>81506</u>		Mobile: <u>(970) 640-6919</u>
Contact Person: <u>Blair Rollins</u>		Email: <u>blair_rollins@oxy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400818078

Initial Report Date: 03/31/2015 Date of Discovery: 03/30/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 9 TWP 6s RNG 97w MERIDIAN 6

Latitude: 39.534316 Longitude: -108.232625

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

Reference Location:

Facility Type: PIPELINE  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: OTHER Other(Specify): Rangeland

Weather Condition: Clear, warm

Surface Owner: OTHER (SPECIFY) Other(Specify): Oxy Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approximately 2:30pm, on March 30, 2015, an Oxy employee discovered evidence of a produced water spill originating on the edge of a pipeline ROW. The suspected produced water gathering pipeline was isolated to stop the spill of produced water. Excavation was started on March 31st, to determine the exact source of the release. Based on the spill footprint and known depth of the pipeline, it appears that the release will be greater than 100 barrels outside of secondary containment. An emergency berm was constructed on the edge of the ROW to capture any produced water before leaving the ROW. Oxy found no evidence of down-gradient surface water impacts in the drainage west of the spill based on an investigation conducted on March 31, 2015.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/31/2015	COGCC	Stan Spencer	970-625-2497	Email sent, keep him posted on the investigation and cleanup
4/6/2015	Garfield County	Kirby Wynn	970-625-5905	Email sent, no response

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 9257

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Blair Rollins

Title: HES Specialist Date: 12/31/2015 Email: blair\_rollins@oxy.com

**COA Type**

**Description**

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

**Att Doc Num**

**Name**

400962261	FORM 19 SUBMITTED
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Agency	New Facility ID# is 444487. Described as PW pipeline leak location. Please refer to this # in all future submittals.	1/4/2016 9:00:17 AM
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Total: 1 comment(s)