

CEMENT JOB REPORT



CUSTOMER BAYSWATER EXPLORATION &		DATE 26-JUL-15	F.R. # 10011167581		SERV. SUPV. VITALIJS A NEVERDASOV									
LEASE & WELL NAME CARLSON #F-15-16HN - API 05123417160000		LOCATION 15-5N-65W		COUNTY-PARISH-BLOCK Weld Colorado										
DISTRICT Brighton		DRILLING CONTRACTOR RIG #		TYPE OF JOB Intermediate										
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD TVD								
Cement Plug, Rubber, Top 7 in	Float Shoe 7 - 8rd	NONE	0	0	NONE	0 0								
	Float Collar, Al Flap, 7 - 8rd													
	Centralizer, with Pins, 7 in													
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES											
			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
FRESH WATER	n/a		0	8.34	0	0	00:00	20						
MUD CLEAN I	n/a		0	8.5	0	0	00:00	20						
FRESH WATER	n/a		0	8.34	0	0	00:00	20						
PLHS + ADDITIVES	CO7-067-15		440	12	2.42	13.59	04:29	189.6	142.51					
50:50 Class G/Poz + Addis	CO7-067-15		206	14.4	1.22	5.36	03:05	51	29.91					
Fresh Water	N/A		0	8.34	0	0	00:00	267.7						
FRESH WATER	n/a		0	8.34	0	0	00:00	20						
Available Mix Water 1000 Bbl.		Available Displ. Fluid 600 Bbl.		TOTAL		588.3		172.42						
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS								
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
8.75	25	7266	6.276	7	29	CSG	7254	6815	P-110	7254	7205	1		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.9	9.63	36	CSG	843	843	NO PACKER		0	0	0	7	BUTT	WATER BASED	10
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
267.7	BBLS	Fresh Water	8.34	0	0	0	0	0	8976	3000	RIG TANK			
Circulation Prior to Job														
Circulated Well: RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1				Circulation Rate: 5 BPM				
Mud Density In: 10 LBS/GAL Mud Density Out: 10 LBS/GAL						PV & YP Mud In: 15				PV & YP Mud Out: 15				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 2 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 75				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:								
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT				Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>														
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0 Fluid Weight: 0 LBS/GAL				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING NONE														

CEMENT JOB REPORT



Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud Time Held: 00 Hours 00 Minutes

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4503 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
16:30	0	0	0	0	N/A	YARD CALL	
19:01	0	0	0	0	N/A	LEAVE DISTRICT	
19:57	0	0	0	0	N/A	ARRIVE ON LOCATION, 35 MILES/ RIG IS RUNNING CASING/ CUSTOMER REQUEST ON LOCATION @ 20:00	
21:36	0	0	0	0	N/A	CASING LANDED	
21:41	0	0	0	0	N/A	SPOT TRUCKS	
21:52	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
23:34	0	0	0	0	N/A	PRE JOB SAFETY MEETING	
23:47	201	0	2	2	H2O	LOAD LINE	
23:50	4503	0	.8	.1	H2O	PRESSURE TEST	
23:52	529	0	4.8	20	H2O	FRESH WATER SPACER	
23:56	428	0	4.8	20	H2O	MUD CLEAN 1 SPACER	
00:00	503	0	4.8	20	H2O	FRESH WATER SPACER	
00:08	458	0	4.2	188	CMT	BATCHWEIGH/PUMP 440 SX OF LEAD CEMENT @ 12 PPG	
01:02	327	0	4.2	50	CMT	PUMP 235 SX OF TAIL CEMENT @ 14.4 PPG	
01:18	0	0	0	0	N/A	SHUT DOWN/ DROP PLUG	
01:24	1736	0	5	230	H2O	DISPLACEMENT	
02:13	1856	0	2	37	H2O	SLOW RATE	
02:31	2315	0	0	267	H2O	BUMP PLUG	
02:42	0	0	0	0	H2O	CHECK FLOATS/ FLOATS HELD	
02:46	0	0	0	0	N/A	RIG DOWN SAFETY MEETING	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	20	565	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

