

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

07/21/2015

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10172 Contact Name: Katie Moore
Name of Operator: BOPCO LP Phone: (432) 2217312
Address: PO BOX 2760
City: MIDLAND State: TX Zip: 79702 Email: kmoore@basspet.com
API Number: 05-103-11141 OGCC Facility ID Number: 293767
Well/Facility Name: YELLOW CREEK FEDERAL Well/Facility Number: 3-11-0342
Location QtrQtr: NWNW Section: 3 Township: 1S Range: 98W Meridian: 6

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: 12/8/2010 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
NP
Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 1510

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative: Granahan, Kyle
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Title: Field Engineer Email: kmoore@basspet.com Date: 7/21/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: BURGER, CRAIG Date: 1/4/2016

CONDITIONS OF APPROVAL, IF ANY:
1) Operator must continue to perform Mechanical Integrity Testing on the well at 5-year intervals and the operator must pressure test the surface casing remedial cement after drilling out the remedial cement and prior to drilling out of the surface casing shoe.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Remedial cementing was performed to repair a leak at the DV tool set at 1795' on the surface casing. Remedial cement was not drilled out and cement top is reported at 1510'. The surface casing shoe was not drilled out. Well status is Suspended Operation.	1/4/2016 8:36:03 AM

Total: 1 comment(s)