





Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporatic Well Name and No. PSC 32-2 Engineer 0
County Weld Date 11/18/2015 Ticket No. 4310-0684 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 11:30 AM Shop Time: 7:00 AM Leave Shop: 10:15 AM Arrive Location: 11:10 AM
Field Hrs. 1:15:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 1:30:00
Trip Miles 60 Leave Location: 1:10 PM Arrive Shop: 1:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 12:05 PM Out 12:30 PM RIH with Guage Ring/ Junk Basket to 6875', POOH
From SURFACE To 6875
Service Guage Ring/ Junk Basket(6)
2 Time in 12:35 PM Out 1:00 PM RIH with CIBP, Set@6840', POOH
From SURFACE To 6840
Service CIBP(set@6840')
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service





# Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporatic Well Name and No. PSC 32-2 Engineer 0  
 County Weld Date 11/20/2015 Ticket No. 4310-0685 Unit No. 4310  
 District Greeley CO 0928-200 Line Size 0.282 Line Length 0  
 Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 7:15 AM Arrive Location: 8:10 AM  
 Field Hrs. 1:35:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:30:00  
 Trip Miles 60 Leave Location: 8:55 AM Arrive Shop: 9:30 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size      Tubing Size 0 Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level 0 Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 8:35 AM Out 9:45 AM  
 From SURFACE To 850  
 Service Jet Cutter(cut Casing@850')

RIH with Jet Cutter, Cut Casing@850', POOH

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

4 Time in      Out       
 From      To       
 Service     

5 Time in      Out       
 From      To       
 Service     

6 Time in      Out       
 From      To       
 Service     

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
November 23, 2016

Company Name <b>Kerr McGee Oil and Gas onshore</b>		Well Name and Number <b>PSC 32-2</b>		Field Ticket Number <b>7770-0824</b>
Address <b>4000 Burlington Ave</b>		Well API # <b>05-123-24636</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Evans, Colorado 80620</b>		Latitude <b>40.253100</b>	Wireline Unit Number <b>7770</b>	Supervisor/Engineer <b>Nick Ross</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.864800</b>	Rig Name & Number or Crane Unit Number	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator <b>Concord Rig</b>	Equipment Operator

RUN DATA				NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	7:30	Shop Time:	6:00												
Leave Shop:	6:30	Arrive Location:	7:00					X	X						
Begin Rig Up:	7:00	Finish Rig Up:	7:15					X	X						
1 Time in	7:40	Time Out	7:50												
From	80'	To	Surface							1.0	1230001APC8		CIBP IN 8 5/8" NO CEMENT @ 80'		
Service in	CIBP (set @ 80')			3											
2 Time in		Time Out													
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
										<b>SUB TOTAL</b>					
										<b>LESS DISCOUNT</b>					
Begin Rig Down:	7:50	Finish Rig Down:	8:00												
Leave Location:	8:00	Arrive Shop:	9:40												
Operating Hrs:	0:35	Standby Hours:	0:00	3	0										
Total Field Hrs:	2:45	Travel Time Hrs:	2:10												
Total Trip Miles:	65	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:	0	Rig Volts:	0												
<b>WELL DATA</b>															
Casing Size:	8 5/8	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp.:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:											<b>SUB TOTAL</b>				
										<b>TOTAL</b>					
										P.O. Number					

**Kurt Weaver**  
**USER ID: ZKRW5**  
**WBS/WO/CC: 2110246**  
**G/L Acct: 80012230**  
**Consultant: LOGAN LEHNERT**

All invoices Payable in Dallas, Dallas CO., TX.  
**TERMS: NET 30 DAYS.**  
 Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature:  Customer Printed Name: **LOGAN LEHNERT**



Integrated Production Services. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. PSC 32-2 Engineer Adam Steerman
County Weld Date 11/23/2015 Ticket No. 7770-0824 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 7:30 AM Shop Time: 6:00 AM Leave Shop: 6:30 AM Arrive Location: 7:00 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 2:10:00
Trip Miles 65 Leave Location: 8:00 AM Arrive Shop: 9:40 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 7:40 AM Out 7:50 AM RIH with CIBP, Set @ 80', POOH
From 80' To Surface
Service CIBP (set @ 80')
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service