



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 18, 2015

Company Name Anadarko Petroleum Corporation		Well Name and Number PSC 32-2		Field Ticket Number 4310-0684
Address 4000 Burlington Ave		Well API # 05-123-24636	District Greeley CO 0928-200	Engineer
City/State/Zip Code Evans, CO 80620		Latitude 40.253100	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.864800	Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA				NS	SI	S	O	TL	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	11:30	Shop Time:	7:00							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	10:15	Arrive Location:	11:10							1.0	1120-010		Packoff Operation Charge0#-1000#		
Begin Rig Up:	11:45	Finish Rig Up:	12:00												
1 Time in	12:05	Time Out	12:30							6,875.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
From	SURFACE	To	6875							1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
Service in	Gauge Ring/ Junk Basket(6875')														
2 Time in	12:35	Time Out	13:00							6,840.0	1230-001		Bridge Plug Depth Charge		
From	SURFACE	To	6840							1.0	1240-001		Bridge Plug Operation Charge		
Service	CIBP(set@6840')									1.0	1230-023		Standard Set Power Charge		
3 Time in	12:35	Time Out								1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
										SUB TOTAL					
										LESS DISCOUNT					
										NON DISCOUNTED ITEMS					
Begin Rig Down:	13:00	Finish Rig Down:	13:10							1.0	1000-275		Environmental clean-up, per job		
Leave Location:	13:10	Arrive Shop:	13:45							1.0	1000-182		Mobilization Charge		
Operating Hrs:	1:15	Standby Hours:	0:00												
Total Field Hrs:	2:45	Travel Time Hrs:	1:30												
Total Trip Miles:	60	Lost Time Hrs:	0:00												
Line Size:	0.282	Line Length:													
Wellhead Vols:	0	Rig Vols:	0												
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
										SUB TOTAL					
										TOTAL					
										P.O. Number					

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name
LOGAN LEHWERT



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. PSC 32-2 Engineer 0
County Weld Date 11/18/2015 Ticket No. 4310-0684 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 11:30 AM Shop Time: 7:00 AM Leave Shop: 10:15 AM Arrive Location: 11:10 AM
Field Hrs. 1:15:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 1:30:00
Trip Miles 60 Leave Location: 1:10 PM Arrive Shop: 1:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 12:05 PM Out 12:30 PM
From SURFACE To 6875
Service Guage Ring/ Junk Basket(6

RIH with Guage Ring/ Junk Basket to 6875', POOH

2 Time in 12:35 PM Out 1:00 PM
From SURFACE To 6840
Service CIBP(set@6840')

RIH with CIBP, Set@6840', POOH

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



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Date
November 20, 2015

Company Name Anadarko Petroleum Corporation		Well Name and Number PSC 32-2		Field Ticket Number 4310-0685
Address 4000 Burlington Ave		Well API # 05-123-24636	District Greeley CO 0928-200	Engineer
City/State/Zip Code Evans, CO 80620		Latitude 40.253100	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.864800	Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

R	U	N	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 8:00	Shop Time: 7:00						X	1.0	1050001JCAPC		Jet Cut 2 7/8"-5 1/2" Any Depth		
			Leave Shop: 7:15	Arrive Location: 8:10						X						
			Begin Rig Up: 8:10	Finish Rig Up: 8:25						X						
1			Time In 8:35	Time Out 9:45						X						
			From SURFACE	To 850												
			Service in Jet Cutter (cut Casing @ 850')		2											
2			Time In	Time Out												
			From	To												
			Service													
3			Time In	Time Out												
			From	To												
			Service													
4			Time In	Time Out												
			From	To												
			Service													
5			Time In	Time Out												
			From	To												
			Service													
6			Time In	Time Out												
			From	To												
			Service													
7			Time In	Time Out												
			From	To												
			Service													
8			Time In	Time Out												
			From	To												
			Service													
9			Time In	Time Out												
			From	To												
			Service													
10			Time In	Time Out												
			From	To												
			Service													
11			Time In	Time Out												
			From	To												
			Service													
12			Time In	Time Out												
			From	To												
			Service													
13			Time In	Time Out												
			From	To												
			Service													
14			Time In	Time Out												
			From	To												
			Service													
			Begin Rig Down: 8:45	Finish Rig Down: 8:55						X						
			Leave Location: 8:55	Arrive Shop: 9:30						X						
			Operating Hrs: 1:35	Standby Hours: 0:00	2	0										
			Total Field Hrs: 3:05	Travel Time Hrs: 1:30												
			Total Trip Miles: 60	Lost Time Hrs: 0:00												
			Line Size: 0.282	Line Length:												
			Wellhead Volts: 0	Rig Volts: 0												
			WELL DATA													
			Casing Size: 4 1/2	Liner Size:												
			Tubing Size:	Drill pipe Size:												
			Drill Collar Size:	Minimum I.D.:												
			Fluid Level:	Deviation:												
			Max. Temp:	Max. Pressure:												
			Field Prints:	Final Prints:												
			Comments:													
			SUB TOTAL													
			LESS DISCOUNT													
			NON DISCOUNTED ITEMS													
			SUB TOTAL													
			TOTAL													
			P.O. Number													

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. PSC 32-2 Engineer 0
County Weld Date 11/20/2015 Ticket No. 4310-0685 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 7:15 AM Arrive Location: 8:10 AM
Field Hrs. 1:35:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:30:00
Trip Miles 60 Leave Location: 8:55 AM Arrive Shop: 9:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:35 AM Out 9:45 AM
From SURFACE To 850
Service Jet Cutter(cut Casing@850')

RIH with Jet Cutter, Cut Casing@850', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



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Date

November 23, 2016

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number PSC 32-2		Field Ticket Number 7770-0824
Address 4000 Burlington Ave		Well API # 05-123-24636	District Greeley CO 0928-200	Engineer Adam Steerman
City/State/Zip Code Evans, Colorado 80620		Latitude 40.253100	Wireline Unit Number 7770	Supervisor/Engineer Nick Ross
County/Parish Weld	Field Wattenberg	Longitude -104.864800	Rig Name & Number or Crane Unit Number	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator Concord Rig	Equipment Operator

R	UN	RUN DATA			N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
		Job Time: 7:30	Shop Time: 6:00													
		Leave Shop: 6:30	Arrive Location: 7:00													
		Begin Rig Up: 7:00	Finish Rig Up: 7:15													
1		Time in: 7:40	Time Out: 7:50													
		From 80'	To Surface													
		Service in: CIBP (set @ 80')														
2		Time in	Time Out													
		From	To													
		Service														
3		Time in	Time Out													
		From	To													
		Service														
4		Time in	Time Out													
		From	To													
		Service														
5		Time in	Time Out													
		From	To													
		Service														
6		Time in	Time Out													
		From	To													
		Service														
7		Time in	Time Out													
		From	To													
		Service														
8		Time in	Time Out													
		From	To													
		Service														
9		Time in	Time Out													
		From	To													
		Service														
10		Time in	Time Out													
		From	To													
		Service														
11		Time in	Time Out													
		From	To													
		Service														
12		Time in	Time Out													
		From	To													
		Service														
13		Time in	Time Out													
		From	To													
		Service														
14		Time in	Time Out													
		From	To													
		Service														
		Begin Rig Down: 7:50	Finish Rig Down: 8:00													
		Leave Location: 8:00	Arrive Shop: 9:40													
		Operating Hrs: 0:35	Standby Hours: 0:00													
		Total Field Hrs: 2:45	Travel Time Hrs: 2:10													
		Total Trip Miles: 65	Lost Time Hrs: 0:00													
		Line Size:	Line Length:													
		Wellhead Volts: 0	Rig Volts: 0													
		WELL DATA														
		Casing Size: 8 5/8	Liner Size:													
		Tubing Size:	Drill pipe Size:													
		Drill Collar Size:	Minimum I.D.:													
		Fluid Level:	Deviation:													
		Max. Temp:	Max. Pressure:													
		Field Prints:	Final Prints:													
		Comments:														
		SUB TOTAL														
		LESS DISCOUNT														
		NON DISCOUNTED ITEMS														
		SUB TOTAL														
		TOTAL														
		P.O. Number														

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company Kerr McGee Oil and Gas onshore Well Name and No. PSC 32-2 Engineer Adam Steerman
County Weld Date 11/23/2015 Ticket No. 7770-0824 Unit No. 7770
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 7:30 AM Shop Time: 6:00 AM Leave Shop: 6:30 AM Arrive Location: 7:00 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 2:10:00
Trip Miles 65 Leave Location: 8:00 AM Arrive Shop: 9:40 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:40 AM Out 7:50 AM
From 80' To Surface
Service CIBP (set @ 80')

RIH with CIBP, Set @ 80', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service