

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400887266

Date Received:

12/10/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 600 17TH STREET #1600N
City: DENVER State: CO Zip: 80202
4. Contact Name: Natalie Naeve
Phone: (720) 505-6080
Fax: (303) 565-4606
Email: nnaeve@caerusoilandgas.com

5. API Number 05-045-22622-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 42C-2
8. Location: QtrQtr: 66 Section: 2 Township: 7S Range: 97W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/20/2015 End Date: 10/06/2015 Date of First Production this formation: 10/12/2015

Perforations Top: 6933 Bottom: 8613 No. Holes: 186 Hole size: 0.36

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 56,000bbls slickwater and 84bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56084

Max pressure during treatment (psi): 7600

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.51

Total acid used in treatment (bbl): 84

Number of staged intervals: 7

Recycled water used in treatment (bbl): 5600

Flowback volume recovered (bbl): 11612

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/12/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1377 Bbl H2O: 409

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1377 Bbl H2O: 409 GOR: 0

Test Method: Flowing Casing PSI: 980 Tubing PSI: 0 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8409 Tbg setting date: 10/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Natalie Naeve

Title: Operations Engineer Date: 12/10/2015 Email: nnaeve@caerusoilandgas.com
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Attachment Check List

Att Doc Num **Name**

400887266	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Reminded operator to post Frac Focus.	12/30/2015 2:49:33 PM
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Total: 1 comment(s)