

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 600 17TH STREET #1600N
City: DENVER State: CO Zip: 80202
4. Contact Name: Natalie Naeve
Phone: (720) 505-6080
Fax: (303) 565-4606
Email: nnaeve@caerusoilandgas.com

5. API Number 05-045-22629-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 11D-1
8. Location: QtrQtr: 66 Section: 2 Township: 7S Range: 97W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/01/2015 End Date: 10/06/2015 Date of First Production this formation: 10/14/2015

Perforations Top: 7268 Bottom: 8946 No. Holes: 189 Hole size: 0.36

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 56,000bbls slickwater and 84bbls of 7.5% HCL acid

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 56084 Max pressure during treatment (psi): 7230

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 84 Number of staged intervals: 7

Recycled water used in treatment (bbl): 56000 Flowback volume recovered (bbl): 12681

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/14/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 2541 Bbl H2O: 1030

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2541 Bbl H2O: 1030 GOR: 0

Test Method: Flowing Casing PSI: 740 Tubing PSI: 0 Choke Size: 48

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8661 Tbg setting date: 10/25/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Natalie Naeve

Title: Operations Engineer Date: 12/10/2015 Email: nnaeve@caerusoilandgas.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>   | <b><u>Comment Date</u></b> |
|--------------------------|---|----------------------------|
| Permit                   | Operator reminded to post Frac Focus (even though no proppant used in treatment.) | 12/30/2015<br>1:33:33 PM   |

Total: 1 comment(s)