

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/10/2015

Document Number:
678200396

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>233286</u>	<u>316933</u>	<u>YOUNG, ROB</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>94300</u>
Name of Operator:	<u>WARD & SON* ALFRED</u>
Address:	<u>P O BOX 737</u>
City:	<u>OGALLALLA</u> State: <u>NE</u> Zip: <u>69153</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ward, Randy	(308) 284-8350	rlwardne@charter.net	
Axelson, John		john.axelson@state.co.us	

Compliance Summary:

QtrQtr: NWNW Sec: 31 Twp: 3S Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/26/2014	673701954	PR	PR	ACTION REQUIRED			No
03/07/2013	664000825	PR	PR	ACTION REQUIRED			No
10/18/2007	200121184	PR	PR	SATISFACTORY			No
09/20/2007	200119183	PR	PR	ACTION REQUIRED			Yes
11/05/2003	200047134	PR	PR	SATISFACTORY		Pass	No
09/24/2003	200044207	PR	PR	ACTION REQUIRED		Fail	Yes
07/16/2003	200041685	PR	PR	ACTION REQUIRED		Fail	Yes
12/02/1999	200002333	PR	SI	ACTION REQUIRED		Fail	Yes
07/15/1999	500158213	PR	PR			Fail	Yes
01/20/1998	500158212	CO					
01/17/1998	500158211	CO					
10/31/1995	500158210	PR	PR			Pass	No
09/22/1995	500158209	PR	PR			Fail	Yes
09/01/1994	500158208		PR				No

Inspector Comment:

Environmental inspection related to Rem #8066. Open oil skim pit excavation and soil stockpile noted. Area of disturbed vegetation evident south of the produced water pits is consistent with aerial photographs showing historical produced water pit release. There are areas of bare/eroded soil within the historical release area that will require remediation/reclamation.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
112517	PIT				-	GAY	EI	<input checked="" type="checkbox"/>
112518	PIT				-	GAY	EI	<input checked="" type="checkbox"/>
112519	PIT				-	GAY	EI	<input checked="" type="checkbox"/>
119895	PIT				-	GAY 2	EI	<input checked="" type="checkbox"/>
233286	WELL	PR	02/12/2001	OW	121-05315	GAY 2	PR	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action		Date:	

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 233286

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: <u>112517</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>_____</u>	Insp. Status: <u>EI</u>
Facility ID: <u>112518</u>	Type: <u>PIT</u>	API Number: <u>-</u>	Status: <u>_____</u>	Insp. Status: <u>EI</u>

Facility ID: 112519 Type: PIT API Number: - Status: _____ Insp. Status: EI

Facility ID: 119895 Type: PIT API Number: - Status: _____ Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: WATER Description: Historical produced water Estimated Spill Volume: _____

Comment: See attached Google Earth aerial photograph and location photographs.

Corrective Action: Historical produced water spill downgradient of the produced water pits has caused Date: 01/29/2016

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678200397	Rem #8066 COA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749917
678200399	View E across open oil skim pit excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749918
678200400	View S along east PW pit berm and soil stockpile	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749919
678200401	View SE across historical produced water release area with disturbed vegetation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749920
678200402	View NW at bare, eroded area within historical produced water release area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749921
678200403	View NW across bare area at terminus of historical produced water release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749922
678200404	Aerial photo showing location and historic PW release outline	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3749923

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)