

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/29/2015

Document Number:

675202361

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335042	335042	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:QtrQtr: NENE Sec: 26 Twp: 7S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/21/2015	675201471			SATISFACTORY			No
04/14/2014	663902959			ACTION REQUIRED			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283419	WELL	PR	07/31/2010	GW	045-11921	FEDERAL SG 341-26	PR	<input checked="" type="checkbox"/>
283420	WELL	PR	07/31/2010	GW	045-11923	FEDERAL SG 541-26	PR	<input checked="" type="checkbox"/>
283421	WELL	PR	07/31/2010	GW	045-11922	FEDERAL SG 41-26	PR	<input checked="" type="checkbox"/>
283422	WELL	PR	07/31/2010	GW	045-11920	FEDERAL SG 441-26	PR	<input checked="" type="checkbox"/>
296293	WELL	PR	07/31/2010	GW	045-15976	FEDERAL SG 42-26	PR	<input checked="" type="checkbox"/>
296294	WELL	PR	07/31/2010	GW	045-15977	FEDERAL SG 442-26	PR	<input checked="" type="checkbox"/>
296295	WELL	PR	07/31/2010	GW	045-15978	FEDERAL SG 342-26	PR	<input checked="" type="checkbox"/>
296296	WELL	PR	07/31/2010	GW	045-15979	FEDERAL SG 542-26	PR	<input checked="" type="checkbox"/>
412012	WELL	PR	01/11/2010	GW	045-18419	FEDERAL SG 534-23	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: CONKLIN, CURTIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR):	SATISFACTORY	Corrective Date:	
Comment:	285-9377		
Corrective Action:			

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Livestock	SATISFACTORY	Wellheads, tank battery and seperators.		

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY	Comment: AIRS ID 045-2036-002		
Corrective Action:				Corrective Date:

Inspector Name: CONKLIN, CURTIS

Paint Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST	,	
S/AR	SATISFACTORY		Comment: AIRS ID 045-2036-001		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment	Same				
Venting:					
Yes/No	NO				
Comment					
Flaring:					
Type		Satisfactory/Action Required			
Comment:					
Corrective Action:				Correct Action Date:	

Predrill

Location ID: 335042

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 283419 Type: WELL API Number: 045-11921 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 283420 Type: WELL API Number: 045-11923 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 283421 Type: WELL API Number: 045-11922 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Inspector Name: CONKLIN, CURTIS

Facility ID: 283422 Type: WELL API Number: 045-11920 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 296293 Type: WELL API Number: 045-15976 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 296294 Type: WELL API Number: 045-15977 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 296295 Type: WELL API Number: 045-15978 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 296296 Type: WELL API Number: 045-15979 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Facility ID: 412012 Type: WELL API Number: 045-18419 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ Plunger

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Inspector Name: CONKLIN, CURTIS

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Inspector Name: CONKLIN, CURTIS

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: Could not do complete stormwater inspection due to snow cover.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT