

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

12/28/2015

Document Number:

675102072

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	420290	420290	GRANAHAH, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Compliance Summary:QtrQtr: NESW Sec: 1 Twp: 2S Range: 97W**Inspector Comment:**No evidence of location built or wells drilled - form 4's on file with AL status.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
420360	WELL	AL	02/05/2014	LO	103-11826	PICEANCE CREEK UNIT 297-1A20	ND	<input checked="" type="checkbox"/>
420361	WELL	AL	02/05/2014	LO	103-11827	PICEANCE CREEK UNIT 297-1A15	ND	<input checked="" type="checkbox"/>
420362	WELL	AL	02/05/2014	LO	103-11828	PICEANCE CREEK UNIT 297-1A12	ND	<input checked="" type="checkbox"/>
420363	WELL	AL	02/05/2014	LO	103-11829	PICEANCE CREEK UNIT 297-1A4	ND	<input checked="" type="checkbox"/>
420364	WELL	AL	02/05/2014	LO	103-11830	PICEANCE CREEK UNIT 297-1A17	ND	<input checked="" type="checkbox"/>
420365	WELL	AL	02/05/2014	LO	103-11831	PICEANCE CREEK UNIT 297-1A16	ND	<input checked="" type="checkbox"/>
420366	WELL	AL	02/05/2014	LO	103-11832	PICEANCE CREEK UNIT 297-1A10	ND	<input checked="" type="checkbox"/>
420367	WELL	AL	02/05/2014	LO	103-11833	PICEANCE CREEK UNIT 297-1A9	ND	<input checked="" type="checkbox"/>
420368	WELL	AL	02/05/2014	LO	103-11834	PICEANCE CREEK UNIT 297-1A19	ND	<input checked="" type="checkbox"/>
420369	WELL	AL	02/05/2014	LO	103-11835	PICEANCE CREEK UNIT 297-1A14	ND	<input checked="" type="checkbox"/>
420372	WELL	AL	02/05/2014	LO	103-11836	PICEANCE CREEK UNIT 297-1A1	ND	<input checked="" type="checkbox"/>
420374	WELL	AL	02/05/2014	LO	103-11837	PICEANCE CREEK UNIT 297-1A7	ND	<input checked="" type="checkbox"/>

Inspector Name: GRANAHAHAN, KYLE

420376	WELL	AL	02/05/2014	LO	103-11838	PICEANCE CREEK UNIT 297-1A11	ND	<input checked="" type="checkbox"/>
420377	WELL	AL	02/05/2014	LO	103-11839	PICEANCE CREEK UNIT 297-1A18	ND	<input checked="" type="checkbox"/>
420378	WELL	AL	02/05/2014	LO	103-11840	PICEANCE CREEK UNIT 297-1A3	ND	<input checked="" type="checkbox"/>
420379	WELL	AL	02/05/2014	LO	103-11841	PICEANCE CREEK UNIT 297-1A8	ND	<input checked="" type="checkbox"/>
420381	WELL	AL	02/05/2014	LO	103-11842	PICEANCE CREEK UNIT 297-1A6	ND	<input checked="" type="checkbox"/>
420382	WELL	AL	02/05/2014	LO	103-11843	PICEANCE CREEK UNIT 297-1A5	ND	<input checked="" type="checkbox"/>
420383	WELL	AL	02/05/2014	LO	103-11844	PICEANCE CREEK UNIT 297-1A13	ND	<input checked="" type="checkbox"/>
420384	WELL	AL	02/05/2014	LO	103-11845	PICEANCE CREEK UNIT 297-1A2	ND	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>2</u>	Wells:	<u>20</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u> </u>	Water Tanks:	<u>1</u>	Separators:	<u>4</u>	Electric Motors:	<u>23</u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u> </u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u> </u>

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/A/V):

Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type:	#	Satisfactory/Action Required:		
Comment				
Corrective Action				Date:

Venting:	
Yes/No	
Comment	

Flaring:			
Type	Satisfactory/Action Required		
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 420290

Site Preparation:

Lease Road Adeq.: Pads: Soil Stockpile:

S/AV:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Either a lined drilling pit or closed loop system must be implemented.	10/21/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.	10/21/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	10/21/2010
OGLA	kubeczkod	Production pits and cuttings pits must be lined.	10/21/2010

Inspector Name: GRANAHAH, KYLE

OGLA	kubeczkod	The access road will be constructed as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.	10/21/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	10/21/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.	10/21/2010
OGLA	kubeczkod	If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	10/21/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	10/21/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 420360 Type: WELL API Number: 103-11826 Status: AL Insp. Status: ND

Facility ID: 420361	Type: WELL	API Number: 103-11827	Status: AL	Insp. Status: ND
Facility ID: 420362	Type: WELL	API Number: 103-11828	Status: AL	Insp. Status: ND
Facility ID: 420363	Type: WELL	API Number: 103-11829	Status: AL	Insp. Status: ND
Facility ID: 420364	Type: WELL	API Number: 103-11830	Status: AL	Insp. Status: ND
Facility ID: 420365	Type: WELL	API Number: 103-11831	Status: AL	Insp. Status: ND
Facility ID: 420366	Type: WELL	API Number: 103-11832	Status: AL	Insp. Status: ND
Facility ID: 420367	Type: WELL	API Number: 103-11833	Status: AL	Insp. Status: ND
Facility ID: 420368	Type: WELL	API Number: 103-11834	Status: AL	Insp. Status: ND
Facility ID: 420369	Type: WELL	API Number: 103-11835	Status: AL	Insp. Status: ND
Facility ID: 420372	Type: WELL	API Number: 103-11836	Status: AL	Insp. Status: ND
Facility ID: 420374	Type: WELL	API Number: 103-11837	Status: AL	Insp. Status: ND
Facility ID: 420376	Type: WELL	API Number: 103-11838	Status: AL	Insp. Status: ND
Facility ID: 420377	Type: WELL	API Number: 103-11839	Status: AL	Insp. Status: ND
Facility ID: 420378	Type: WELL	API Number: 103-11840	Status: AL	Insp. Status: ND
Facility ID: 420379	Type: WELL	API Number: 103-11841	Status: AL	Insp. Status: ND
Facility ID: 420381	Type: WELL	API Number: 103-11842	Status: AL	Insp. Status: ND
Facility ID: 420382	Type: WELL	API Number: 103-11843	Status: AL	Insp. Status: ND
Facility ID: 420383	Type: WELL	API Number: 103-11844	Status: AL	Insp. Status: ND
Facility ID: 420384	Type: WELL	API Number: 103-11845	Status: AL	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Inspector Name: GRANAHAH, KYLE

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built Pass

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

No evidence of location being built or wells drilled.

Corrective Action: _____

Date _____

Overall Final Reclamation Pass

Well Release on Active Location ☒

Multi-Well Location ☒

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT