

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/28/2015

Document Number:
675102069

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335826</u>	<u>335826</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100264</u>
Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>
City:	<u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

Compliance Summary:

QtrQtr: NWSW Sec: 25 Twp: 1S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
277179	WELL	SI	04/10/2013	GW	103-10560	PICEANCE CREEK UNIT T25X-25G	SI	<input type="checkbox"/>
297577	WELL	AL	11/04/2011	LO	103-11328	Piceance Creek Unit T25X-25G7	ND	<input checked="" type="checkbox"/>
297578	WELL	PR	08/22/2010	GW	103-11329	PICEANCE CREEK UNIT T25X-25G1	PR	<input type="checkbox"/>
297579	WELL	AL	11/04/2011	LO	103-11330	Piceance Creek Unit T25X-25G2	ND	<input checked="" type="checkbox"/>
297580	WELL	AL	11/04/2011	LO	103-11331	Piceance Creek Unit T25X-25G3	ND	<input checked="" type="checkbox"/>
297581	WELL	AL	11/04/2011	LO	103-11332	Piceance Creek Unit T25X-25G4	ND	<input checked="" type="checkbox"/>
297582	WELL	AL	11/04/2011	LO	103-11333	Piceance Creek Unit T25X-25G5	ND	<input checked="" type="checkbox"/>
297583	WELL	AL	11/04/2011	LO	103-11334	Piceance Creek Unit T25X-25G8	ND	<input checked="" type="checkbox"/>
297584	WELL	AL	11/04/2011	LO	103-11335	Piceance Creek Unit T25X-25G9	ND	<input checked="" type="checkbox"/>
297585	WELL	AL	11/04/2011	LO	103-11336	Piceance Creek Unit T25X-25G10	ND	<input checked="" type="checkbox"/>
297586	WELL	AL	11/04/2011	LO	103-11337	Piceance Creek Unit T25X-25G6	ND	<input checked="" type="checkbox"/>
412417	PIT		06/03/2009		-	PICEANCE CREEK UNIT T25X-25G PAD		<input type="checkbox"/>

Corrective Action: _____	Correct Action Date: _____
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Predrill

Location ID: 335826

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: <u>297577</u>	Type: <u>WELL</u>	API Number: <u>103-11328</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>297579</u>	Type: <u>WELL</u>	API Number: <u>103-11330</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>297580</u>	Type: <u>WELL</u>	API Number: <u>103-11331</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>297581</u>	Type: <u>WELL</u>	API Number: <u>103-11332</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>297582</u>	Type: <u>WELL</u>	API Number: <u>103-11333</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
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Facility ID: <u>297583</u>	Type: <u>WELL</u>	API Number: <u>103-11334</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
Facility ID: <u>297584</u>	Type: <u>WELL</u>	API Number: <u>103-11335</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
Facility ID: <u>297585</u>	Type: <u>WELL</u>	API Number: <u>103-11336</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>
Facility ID: <u>297586</u>	Type: <u>WELL</u>	API Number: <u>103-11337</u>	Status: <u>AL</u>	Insp. Status: <u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: Location built with 2 active wells and 9 AL wells that have not been drilled - AL status has been filed

Corrective Action: _____ Date _____

Overall Final Reclamation Pass Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	412417	1714815	