

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400933517

Date Received:

11/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS LLC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Troy Owens
Phone: (720) 557-8303
Fax:
Email: towens@extractionog.com

5. API Number 05-123-40259-00
6. County: WELD
7. Well Name: Wind
Well Number: 6
8. Location: QtrQtr: NWSW Section: 31 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/29/2015 End Date: 08/02/2015 Date of First Production this formation: 09/14/2015
Perforations Top: 7591 Bottom: 11739 No. Holes: 684 Hole size: 11/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

20 stage plug and perf, 12 bbls acid, 1941 bbls recycled water, 40274 bbls fresh water, 42227 bbls fluid used in treatment total. 4005600lbs.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42227 Max pressure during treatment (psi): 7218
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.32
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 12 Number of staged intervals: 20
Recycled water used in treatment (bbl): 1941 Flowback volume recovered (bbl): 256
Fresh water used in treatment (bbl): 40274 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 4005600 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/16/2015 Hours: 24 Bbl oil: 774 Mcf Gas: 1570 Bbl H2O: 201
Calculated 24 hour rate: Bbl oil: 774 Mcf Gas: 1570 Bbl H2O: 201 GOR: 2028
Test Method: Measured Casing PSI: 2235 Tubing PSI: 2025 Choke Size: 18/64
Gas Disposition: FLARED Gas Type: WET Btu Gas: 1323 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7036 Tbg setting date: 08/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Troy Owens

Title: Engineer Date: 11/9/2015 Email towens@extractionog.com
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Attachment Check List

Att Doc Num **Name**

400933517	FORM 5A SUBMITTED
400933534	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)