

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
12/06/2015

Document Number:  
680100378

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335605</u>	<u>335605</u>	<u>Colby, Lou</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>96155</u>
Name of Operator:	<u>WHITING OIL &amp; GAS CORPORATION</u>
Address:	<u>1700 BROADWAY STE 2300</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80290</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Mezydlo, Cara	303-876-7091	cara.mezydlo@whiting.com	
D'hooge, John	303-390-4222	johnd@whiting.com	

**Compliance Summary:**

QtrQtr: SWSE Sec: 23 Twp: 2S Range: 98W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/21/2014	675100228			SATISFACTORY			No
07/17/2014	675100229			SATISFACTORY			No

**Inspector Comment:**

Reclamation and Stormwater focused Inspection. Snow cover prevented a detailed inspection of Stormwater BMPs or Interim vegetation status. There are Seven Producing and Five XX Wells on Location, permits expired 11/12/2012. Form 4s for XX Wells were filed 7/22/14 under TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK: Report of Work Done: Conductor Abandon: Operator Comments Below."Upon review, Whiting Oil and Gas Corporation determined no conductor was set for this well, and accordingly, there is nothing to physically abandon." Permits still need to have AL Status Filed. Operator should file Form4's on each XX well to Abandon Permits.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287331	WELL	PR	06/05/2007	GW	103-10929	BOIES C-230-P3	PR	<input checked="" type="checkbox"/>
292218	WELL	PR	01/24/2011	GW	103-11079	BOIES C-230-O2	PR	<input checked="" type="checkbox"/>
294699	WELL	PR	05/19/2009	GW	103-11212	BOIES C-230-N3	PR	<input checked="" type="checkbox"/>
294700	WELL	PR	01/24/2011	GW	103-11213	BOIES C-230-O3	PR	<input checked="" type="checkbox"/>
294703	WELL	PR	05/05/2014	GW	103-11214	BOIES C-230-P1	PR	<input checked="" type="checkbox"/>
294704	WELL	PR	02/14/2009	GW	103-11215	BOIES C-230-O1	PR	<input checked="" type="checkbox"/>
294706	WELL	PR	05/19/2009	GW	103-11216	BOIES C-230-N1	PR	<input checked="" type="checkbox"/>
298130	WELL	XX	10/01/2010	LO	103-11355	Boies C-230-N2	ND	<input checked="" type="checkbox"/>

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298131	WELL	XX	10/04/2010	LO	103-11356	Boies C-23O-P4	ND	<input checked="" type="checkbox"/>
298132	WELL	XX	10/01/2010	LO	103-11357	Boies C-23O-N4	ND	<input checked="" type="checkbox"/>
298133	WELL	XX	10/04/2010	LO	103-11358	Boies C-23O-P2	ND	<input checked="" type="checkbox"/>
298134	WELL	XX	10/05/2010	LO	103-11359	Boies C-23O-O4	ND	<input checked="" type="checkbox"/>

**Equipment:** Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Venting:**

Yes/No	_____
Comment	_____

**Flaring:**

Type	_____	Satisfactory/Action Required	_____
Comment:	_____		
Corrective Action:	_____	Correct Action Date:	_____

**Predrill**

Location ID: 335605

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Date retrieval failed for the subreport 'Subreport1' located at: \\10.12.100.15\FarmReports\Insp\InspCOA.rdl. Please check t

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

Date retrieval failed for the subreport 'Subreport2' located at: \\10.12.100.15\FarmReports\Insp\InspBMP.rdl. Please check t

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 287331 Type: WELL API Number: 103-10929 Status: PR Insp. Status: PR

Facility ID: 292218 Type: WELL API Number: 103-11079 Status: PR Insp. Status: PR

Facility ID: 294699 Type: WELL API Number: 103-11212 Status: PR Insp. Status: PR

Facility ID: 294700 Type: WELL API Number: 103-11213 Status: PR Insp. Status: PR

Facility ID: 294703 Type: WELL API Number: 103-11214 Status: PR Insp. Status: PR

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Facility ID:	294704	Type:	WELL	API Number:	103-11215	Status:	PR	Insp. Status:	PR
Facility ID:	294706	Type:	WELL	API Number:	103-11216	Status:	PR	Insp. Status:	PR
Facility ID:	298130	Type:	WELL	API Number:	103-11355	Status:	XX	Insp. Status:	ND
Facility ID:	298131	Type:	WELL	API Number:	103-11356	Status:	XX	Insp. Status:	ND
Facility ID:	298132	Type:	WELL	API Number:	103-11357	Status:	XX	Insp. Status:	ND
Facility ID:	298133	Type:	WELL	API Number:	103-11358	Status:	XX	Insp. Status:	ND
Facility ID:	298134	Type:	WELL	API Number:	103-11359	Status:	XX	Insp. Status:	ND

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: **Range Land**

1003a. Debris removed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Fail Production areas stabilized? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: It does not appear that areas no longer needed for use have been reclaimed for Interim Reclamation. There are large areas on the well pad with no facilities or well that need to be reclaimed. CA is to reclaim these areas. Refer to Comments, Photos.

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR                      Corrective Date: \_\_\_\_\_  
 Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Location does not meet Reclamation regulations. CAs are : Submit a plan by JANUARY 29, 2016 to revegetate the unused portions of the project area including a schedule for reclamation activities. The plan should be submitted as an attachment to a Form 4. Reclamation/ Revegetation of areas no longer needed for use should begin no later than SPRING 2016. Operator should Abandon Permits for XX Wells by January 29, 2016. Refer to Photos attached.	colbyl	12/22/2015

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100382	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3748347">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3748347</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)