

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/06/2015Document Number:
680100377

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335891	335891	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
D'hooge, John	303-390-4222	johnd@whiting.com	
Mezydlo, Cara	303-876-7091	cara.mezydlo@whiting.com	

Compliance Summary:QtrQtr: SESE Sec: 19 Twp: 2S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/27/2015	673402062			SATISFACTORY	I		No

Inspector Comment:

Reclamation and Stormwater focused Inspection. Snow cover prevented a detailed inspection of Stormwater BMPs or Interim vegetation status. The eight AL Wells on this Location were AL 8/1/2011.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290936	WELL	AL	08/09/2011	LO	103-11031	BOIES B-19P-02	AL	<input checked="" type="checkbox"/>
290938	WELL	PR	11/25/2008	GW	103-11030	BOIES B-19P-30A1	PR	<input checked="" type="checkbox"/>
291112	WELL	PR	10/24/2008	GW	103-11034	BOIES B-19P-P3	PR	<input checked="" type="checkbox"/>
291117	WELL	PR	06/18/2009	GW	103-11035	BOIES B-19P-30A3	PR	<input checked="" type="checkbox"/>
291947	WELL	PR	05/28/2014	GW	103-11067	BOIES B-19P-03	PR	<input checked="" type="checkbox"/>
291982	WELL	AL	08/09/2011	LO	103-11076	BOIES B-19P-P2	AL	<input checked="" type="checkbox"/>
293251	WELL	AL	08/09/2011	LO	103-11107	BOIES B-19P-04	AL	<input checked="" type="checkbox"/>
293252	WELL	AL	08/09/2011	LO	103-11108	BOIES B-19P-30A2	AL	<input checked="" type="checkbox"/>
293253	WELL	PR	05/28/2014	GW	103-11109	BOIES B-19P-O1	PR	<input checked="" type="checkbox"/>

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293254	WELL	AL	08/09/2011	LO	103-11110	BOIES B-19P-P4	AL	X
293255	WELL	PR	05/28/2014	GW	103-11111	BOIES B-19P-P1	PR	X
293256	WELL	AL	08/09/2011	LO	103-11112	BOIES B-19P-30A4	AL	X
300418	WELL	AL	08/09/2011	LO	103-11442	BOIES A-19P-20M3	AL	X
300419	WELL	AL	08/09/2011	LO	103-11443	BOIES A-19P-29D1	AL	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 335891

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Data retrieval failed for the subreport 'Subreport1' located at: \\10.12.100.15\cFormReports\Insp\InspCOA.rdl. Please check t

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

Data retrieval failed for the subreport 'Subreport2' located at: \\10.12.100.15\cFormReports\Insp\InspBMP.rdl. Please check t

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 290936 Type: WELL API Number: 103-11031 Status: AL Insp. Status: AL

Facility ID: 290938 Type: WELL API Number: 103-11030 Status: PR Insp. Status: PR

Facility ID: 291112 Type: WELL API Number: 103-11034 Status: PR Insp. Status: PR

Facility ID: 291117 Type: WELL API Number: 103-11035 Status: PR Insp. Status: PR

Facility ID: 291947 Type: WELL API Number: 103-11067 Status: PR Insp. Status: PR

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Facility ID:	291982	Type:	WELL	API Number:	103-11076	Status:	AL	Insp. Status:	AL
Facility ID:	293251	Type:	WELL	API Number:	103-11107	Status:	AL	Insp. Status:	AL
Facility ID:	293252	Type:	WELL	API Number:	103-11108	Status:	AL	Insp. Status:	AL
Facility ID:	293253	Type:	WELL	API Number:	103-11109	Status:	PR	Insp. Status:	PR
Facility ID:	293254	Type:	WELL	API Number:	103-11110	Status:	AL	Insp. Status:	AL
Facility ID:	293255	Type:	WELL	API Number:	103-11111	Status:	PR	Insp. Status:	PR
Facility ID:	293256	Type:	WELL	API Number:	103-11112	Status:	AL	Insp. Status:	AL
Facility ID:	300418	Type:	WELL	API Number:	103-11442	Status:	AL	Insp. Status:	AL
Facility ID:	300419	Type:	WELL	API Number:	103-11443	Status:	AL	Insp. Status:	AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Range Land**

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: It does not appear that areas no longer needed for use, drilling or subsequent operations have been reclaimed for Interim Reclamation. There are large areas on the well pad with no facilities or wells that need to be reclaimed. Refer Comments, Photos.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Colby, Lou

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR
Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Location does not appear to meet Reclamation regulations. CA is : Submit a plan by JANUARY 29, 2016 to revegetate/ reclaim the unused portions of the Project areas for Interim Reclamation, including a schedule for reclamation activities. Revegetation activities should begin no later than SPRING 2016. The plan should be submitted as an attachment to a Form 4. Refer to Photos attached. There are fences excluding areas on Location. If Interim Reclamation Activities have commenced or are scheduled in these areas Operator should submit Form 4 indicating timeline and activities.	colbyl	12/22/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100381	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3748346

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)