

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

12/23/2015

Document Number:

675102057

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	398837	398837	GRANAHAN, KYLE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	Piceance Creek insp

**Compliance Summary:**QtrQtr: SESW Sec: 6 Twp: 2S Range: 96W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301780	WELL	PR	10/06/2011	GW	103-11474	Piceance Creek Unit 296-6A10	PR	<input checked="" type="checkbox"/>
301781	WELL	PR	09/26/2011	GW	103-11475	PICEANCE CREEK UNIT 296-6A1	PR	<input checked="" type="checkbox"/>
301782	WELL	AL	12/27/2011	LO	103-11476	PICEANCE CREEK UNIT 296-6A2	AL	<input type="checkbox"/>
301783	WELL	PR	11/15/2011	GW	103-11477	PICEANCE CREEK UNIT 296-6A6	PR	<input checked="" type="checkbox"/>
301784	WELL	PR	11/15/2011	GW	103-11478	PICEANCE CREEK UNIT 296-6A5	PR	<input checked="" type="checkbox"/>
301785	WELL	PR	12/20/2011	GW	103-11479	PICEANCE CREEK UNIT 296-6A8	PR	<input checked="" type="checkbox"/>
301786	WELL	PR	05/29/2012	GW	103-11480	Piceance Creek Unit 296-6A4	PR	<input checked="" type="checkbox"/>
301787	WELL	PR	09/26/2011	GW	103-11481	PICEANCE CREEK UNIT 296-6A3	PR	<input checked="" type="checkbox"/>
301788	WELL	PR	11/15/2011	GW	103-11482	PICEANCE CREEK UNIT 296-6A7	PR	<input checked="" type="checkbox"/>
301789	WELL	PR	11/15/2011	GW	103-11483	PICEANCE CREEK UNIT 296-6A9	PR	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Inspector Name: GRANAHAN, KYLE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

### Location

#### Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: 970-675-4117

Corrective Action: \_\_\_\_\_

#### Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

#### Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

#### Equipment:

Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Horizontal Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment	<span style="color: red;">500 gallon chem tote w/secondary containment</span>		
Corrective Action			Date:

#### Venting:

Yes/No	NO
Comment	

#### Flaring:

Type	Satisfactory/Action Required
Comment:	

Corrective Action:

Correct Action  
Date:**Predrill**

Location ID: 398837

**Site Preparation:**

Lease Road Adeq.:

Pads:

Soil Stockpile:

**S/AV:**

Corrective Action:

Date:

CDP Num.:

**Form 2A COAs:**

Data retrieval failed for the subreport 'Subreport1' located at: \\10.12.100.15\c\FormReports\Insp\InspCOA.rdlx. Please check t

**S/AV:** **Comment:****CA:****Date:****Wildlife BMPs:**

Data retrieval failed for the subreport 'Subreport2' located at: \\10.12.100.15\c\FormReports\Insp\InspBMP.rdlx. Please check t

**S/AV:** **Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name:

Address:

Phone Number:

Cell Phone:

**Operator Rep. Contact Information:**

Landman Name:

Phone Number:

Date Onsite Request Received:

Date of Rule 306 Consultation:

Request LGD Attendance:

**LGD Contact Information:**

Name:

Phone Number:

Agreed to Attend:

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 301780

Type: WELL

API Number: 103-11474

Status: PR

Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301781

Type: WELL

API Number: 103-11475

Status: PR

Insp. Status: PR

**Producing Well**

Comment: PR

Inspector Name: GRANAHAHAN, KYLE

Facility ID: 301783 Type: WELL API Number: 103-11477 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301784 Type: WELL API Number: 103-11478 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301785 Type: WELL API Number: 103-11479 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301786 Type: WELL API Number: 103-11480 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301787 Type: WELL API Number: 103-11481 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301788 Type: WELL API Number: 103-11482 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Facility ID: 301789 Type: WELL API Number: 103-11483 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

Lat Long

DWR Receipt Num: Owner Name: GPS :

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Inspector Name: GRANAHAH, KYLE

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			
				MHSP	Pass	
Compaction	Pass					

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment: **Snow cover present - no sediment flow evident.**

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT