

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/22/2015

Document Number:
674702225

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335275</u>	<u>335275</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>PO BOX 370</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr:	<u>SWNE</u>	Sec:	<u>28</u>	Twp:	<u>6S</u>	Range:	<u>95W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/13/2014	674700588			SATISFACTORY			No
12/17/2013	663902512			SATISFACTORY			No
12/17/2013	663902511			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111462	PIT		09/23/1999		-	1-W-28	<input type="checkbox"/>
210828	WELL	PR	10/03/1989	GW	045-06586	DOE 1-W-28	<input checked="" type="checkbox"/>
260199	WELL	PR	10/29/2010	GW	045-07827	FEDERAL PA 32-28	<input checked="" type="checkbox"/>
411898	WELL	PR	05/01/2011	GW	045-18398	FEDERAL PA 542-28	<input checked="" type="checkbox"/>
411899	WELL	PR	07/31/2010	GW	045-18399	FEDERAL PA 532-28	<input checked="" type="checkbox"/>
411900	WELL	PR	02/16/2011	GW	045-18400	FEDERAL PA 41-28	<input checked="" type="checkbox"/>
411901	WELL	PR	04/16/2011	GW	045-18401	FEDERAL PA 344-21	<input checked="" type="checkbox"/>
411902	WELL	PR	02/16/2011	GW	045-18402	FEDERAL PA 341-28	<input checked="" type="checkbox"/>
411912	WELL	PR	07/31/2010	GW	045-18403	FEDERAL PA 432-28	<input checked="" type="checkbox"/>

411913	WELL	PR	07/31/2010	GW	045-18404	FEDERAL PA 332-28	PR	<input checked="" type="checkbox"/>
411914	WELL	PR	07/31/2010	GW	045-18405	FEDERAL PA 433-28	PR	<input checked="" type="checkbox"/>
411915	WELL	PR	02/16/2011	GW	045-18406	FEDERAL PA 43-28	PR	<input checked="" type="checkbox"/>
411916	WELL	PR	04/16/2011	GW	045-18407	FEDERAL PA 343-28	PR	<input checked="" type="checkbox"/>
411917	WELL	PR	07/31/2010	GW	045-18408	FEDERAL PA 431-28	PR	<input checked="" type="checkbox"/>
411918	WELL	PR	07/31/2010	GW	045-18409	FEDERAL PA 531-28	PR	<input checked="" type="checkbox"/>
411919	WELL	PR	07/31/2010	GW	045-18410	FEDERAL PA 342-28	PR	<input checked="" type="checkbox"/>
411920	WELL	PR	02/16/2011	GW	045-18411	FEDERAL PA 442-28	PR	<input checked="" type="checkbox"/>
411921	WELL	PR	04/16/2011	GW	045-18412	FEDERAL PA 441-28	PR	<input checked="" type="checkbox"/>
411922	WELL	AL	04/11/2012	LO	045-18413	FEDERAL PA 541-28	AL	<input type="checkbox"/>
411923	WELL	PR	02/16/2011	GW	045-18414	FEDERAL PA 42-28	PR	<input checked="" type="checkbox"/>
411924	WELL	PR	07/31/2010	GW	045-18415	FEDERAL PA 544-21	PR	<input checked="" type="checkbox"/>
411925	WELL	PR	06/30/2010	GW	045-18416	FEDERAL PA444-21	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:				
Type: Bird Protectors	# 10	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 19	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

<u>Paint</u>	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	80 bbl
Other (Type)	_____

<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST	,
S/AR	SATISFACTORY		Comment: Air id 045-2218-001	

Corrective Action:	Corrective Date:			
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	YES
Comment	Bradens are venting.

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:			Correct Action Date:

Predrill

Location ID: 335275

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Date retrieval failed for the subreport 'Subreport1' located at: \\10.12.100.15\FarmReports\Insp\InspCOA.rdlc. Please check t

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

Date retrieval failed for the subreport 'Subreport2' located at: \\10.12.100.15\FarmReports\Insp\InspBMP.rdlc. Please check t

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210828 Type: WELL API Number: 045-06586 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 260199 Type: WELL API Number: 045-07827 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 411898 Type: WELL API Number: 045-18398 Status: PR Insp. Status: PR

Producing Well									
Comment: Producing well									
Facility ID:	411899	Type:	WELL	API Number:	045-18399	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411900	Type:	WELL	API Number:	045-18400	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411901	Type:	WELL	API Number:	045-18401	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411902	Type:	WELL	API Number:	045-18402	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411912	Type:	WELL	API Number:	045-18403	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411913	Type:	WELL	API Number:	045-18404	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411914	Type:	WELL	API Number:	045-18405	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411915	Type:	WELL	API Number:	045-18406	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411916	Type:	WELL	API Number:	045-18407	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411917	Type:	WELL	API Number:	045-18408	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	411918	Type:	WELL	API Number:	045-18409	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									

Facility ID: 411919 Type: WELL API Number: 045-18410 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 411920 Type: WELL API Number: 045-18411 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 411921 Type: WELL API Number: 045-18412 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 411923 Type: WELL API Number: 045-18414 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 411924 Type: WELL API Number: 045-18415 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 411925 Type: WELL API Number: 045-18416 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: LONGWORTH, MIKE

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Slope Roughening	Pass					
		Check Dams	Pass			
Ditches	Pass					
		Ditches	Pass			
				MHSP	Pass	
Seeding	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT