

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400899756

Date Received: 12/08/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Erin Ekblad
Phone: (720) 616.4300
Fax: (720) 616.4301
Email: eekblad@syrinfo.com

5. API Number 05-123-40017-00
6. County: WELD
7. Well Name: SRC Gies
Well Number: T-15-22CHZ
8. Location: QtrQtr: SESE Section: 15 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/08/2015 End Date: 06/08/2015 Date of First Production this formation: 07/01/2015

Perforations Top: 7652 Bottom: 11397 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

No Perfs, Sleeves Only; Frac on the Codellsleeves. 4,327,942 gals of Fresh Water was used carrying 3,728,230 lbs of 40/70 White Sand. Additionally, 1,000 bbl acid was used.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 103046 Max pressure during treatment (psi): 8959

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 1000 Number of staged intervals: 22

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 34348

Fresh water used in treatment (bbl): 103046 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3728230 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2015 Hours: 24 Bbl oil: 227 Mcf Gas: 279 Bbl H2O: 16

Calculated 24 hour rate: Bbl oil: 227 Mcf Gas: 279 Bbl H2O: 16 GOR: 119

Test Method: Flowing Casing PSI: 575 Tubing PSI: Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1336 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7152 Tbg setting date: 07/20/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: 12/8/2015 Email: eekblad@syrginfo.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400899756	FORM 5A SUBMITTED
400950037	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	- Wellbore diagram revised. - production intervals revised.	12/23/2015 2:10:47 PM
Permit	- Wellbore diagram casing info discrepancy. - Requesting operator review production intervals; un-cemented liner.	12/7/2015 2:27:18 PM
Permit	Returned to draft for operator to correct and/or complete.	10/29/2015 3:10:18 PM

Total: 3 comment(s)