

DIAMOND TESTING, LLC
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(620) 653-7550 • (800) 542-7313
GOODDEAL13DST2

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Company Wiepking-Fullerton Energy, LLC Lease & Well No. Good Deal No. 13
Elevation 5178 KB Formation Cherokee "A" Effective Pay Ft. Ticket No. F422
Date 11-17-15 Sec. 16 Twp. 10S Range 55W County Lincoln State Colorado
Test Approved By Gregg Smith Diamond Representative Jake Fahrenbruch

Formation Test No. 2 Interval Tested from 7,020 ft. to 7,070 ft. Total Depth 7,070 ft.
Packer Depth 7,015 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 7,020 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 6,998 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 7,029 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 25 Drill Collar Length 556 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 80+ Weight Pipe Length ft. I.D. in.
Weight 8.5 Water Loss 4.8 cc. Drill Pipe Length 6,428 ft. I.D. 3 1/2 in.
Chlorides 300 P.P.M. Test Tool Length 36 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 16' perf. w/34' drill pipe ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 3/4 in. blow. No blow back during shut-in.

2nd Open: Weak, 1/2 in. blow. No blow back during shut-in.

Recovered 30 ft. of drilling mud = .147600 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

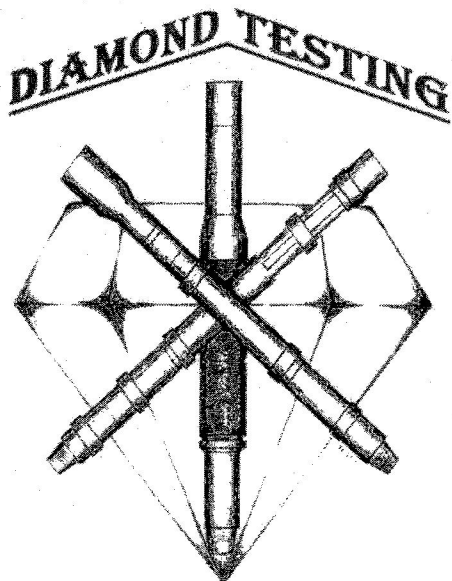
Recovered ft. of

Recovered ft. of

Remarks Sample Chamber Grind Out: 5,000 ml-drilling mud

Ruined packer when pulled off bottom. Left sizeable chunk of rubber in hole.

Time Set Packer(s) 10:50 P.M. CST Time Started off Bottom 1:55 A.M. CST Maximum Temperature 165°
Initial Hydrostatic Pressure.....(A) 3201 P.S.I.
Initial Flow Period.....Minutes 30 (B) 21 P.S.I. to (C) 33 P.S.I.
Initial Closed In Period.....Minutes 60 (D) 1656 P.S.I.
Final Flow Period.....Minutes 30 (E) 41 P.S.I. to (F) 50 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1618 P.S.I.
Final Hydrostatic Pressure.....(H) 3200 P.S.I.



DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313

TEST INFORMATION

Well Name	Good Deal #13
Company Name	Wiepking-Fullerton Energy, LLC
Formation	DST #2, Cherokee "A", 7020'-7070'
Test Type	Bottom-Hole w/Jars, S.Jnt., Sampler
Surface Location	Sec 16-10s-55w-Lincoln Co.-CO
KB Elevation (SL)	5178.000
Gauge Name	5951
Start Test Date	2015/11/17
Start Test Time	18:23:00
Final Test Date	2015/11/18
Final Test Time	06:57:00
Job Number	F422
Contact	Jeff Wiepking
Site Contact	Gregg Smith

TEST RESULTS

Initial flow period, weak blow @ .75"

Final flow period, weak blow @ .5"

Recovered 30' of drilling mud

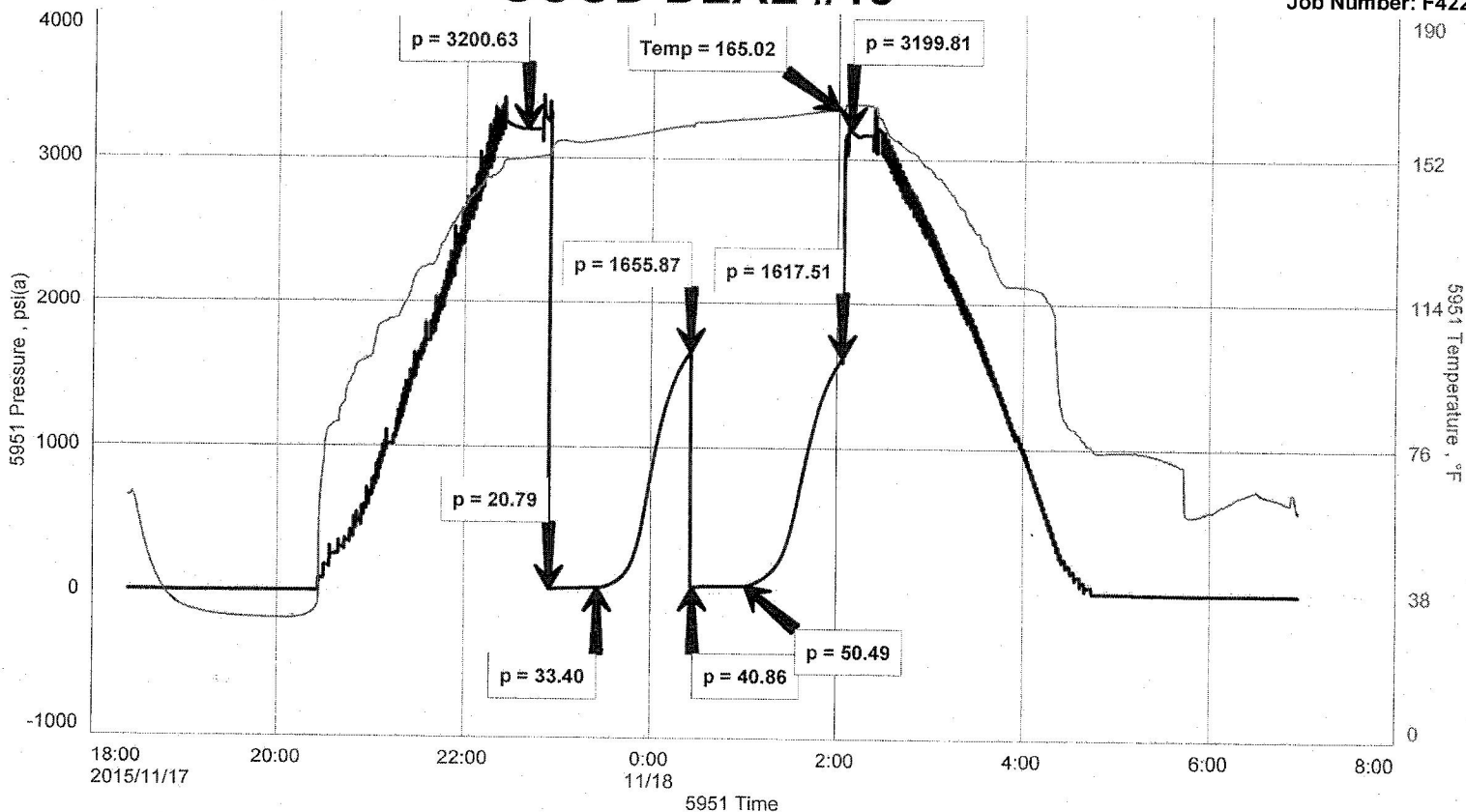
Sample Chamber Recovery: 5000 ML drilling mud

Ruined bottom packer when pulled off bottom, left sizeable chunk of rubber in hole.

Wiepking-Fullerton Energy, LLC
DST #2 Cherokee "A" 7020'-7070'
Start Test Date: 2015/11/17
Final Test Date: 2015/11/18

Good Deal #13
Formation: DST #2 Cherokee "A" 7020'-7070'
Pool: WILDCAT
Job Number: F422

GOOD DEAL #13



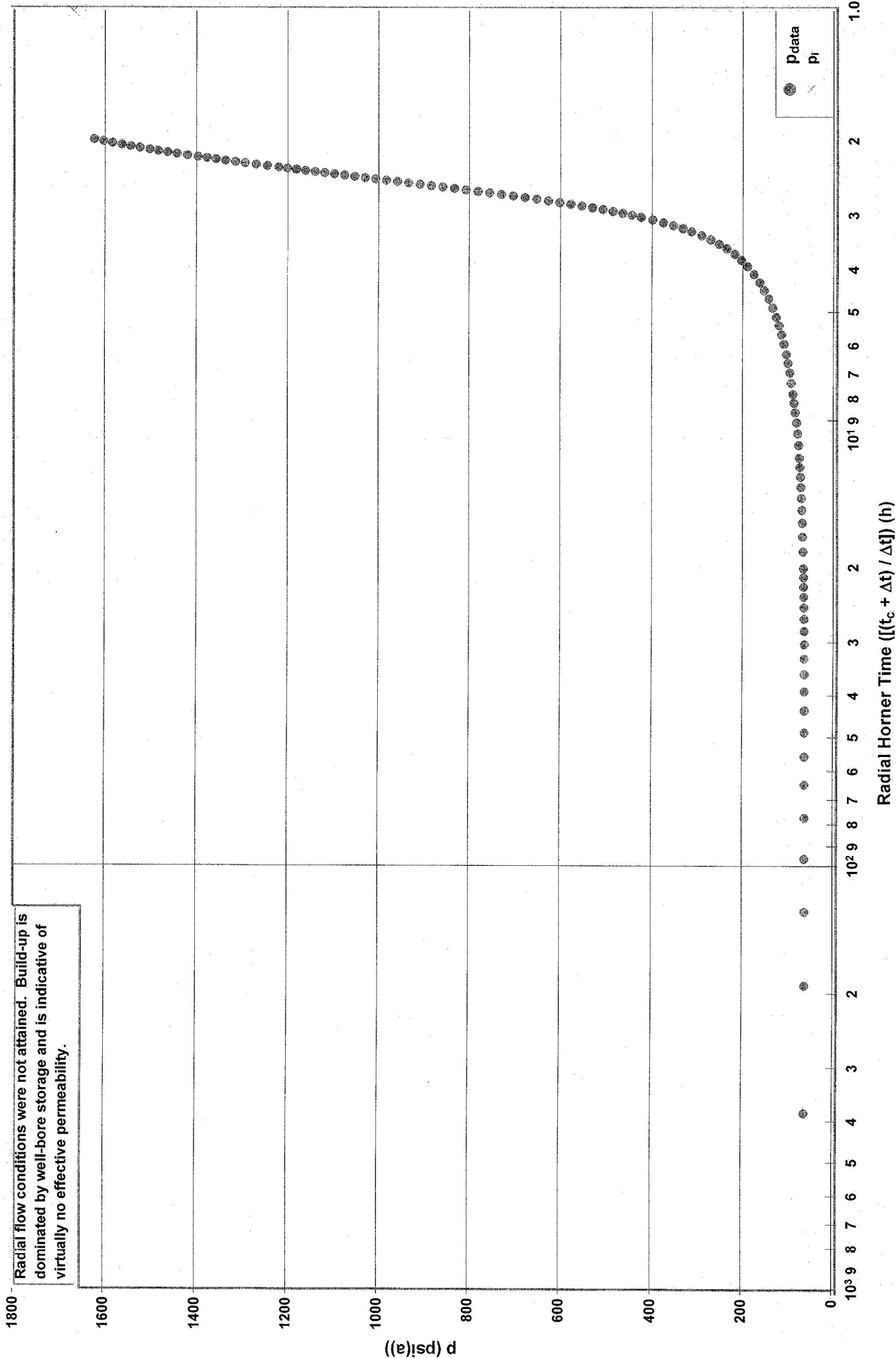
Diagnostic Plot - Shut In 2

Wiepking - Fullerton Energy LLC
Good Deal 13, Dst 2

Formation: Cherokee "A"
Interval: 7020' - 7070'

Radial

Radial flow conditions were not attained. Build-up is dominated by well-bore storage and is indicative of virtually no effective permeability.

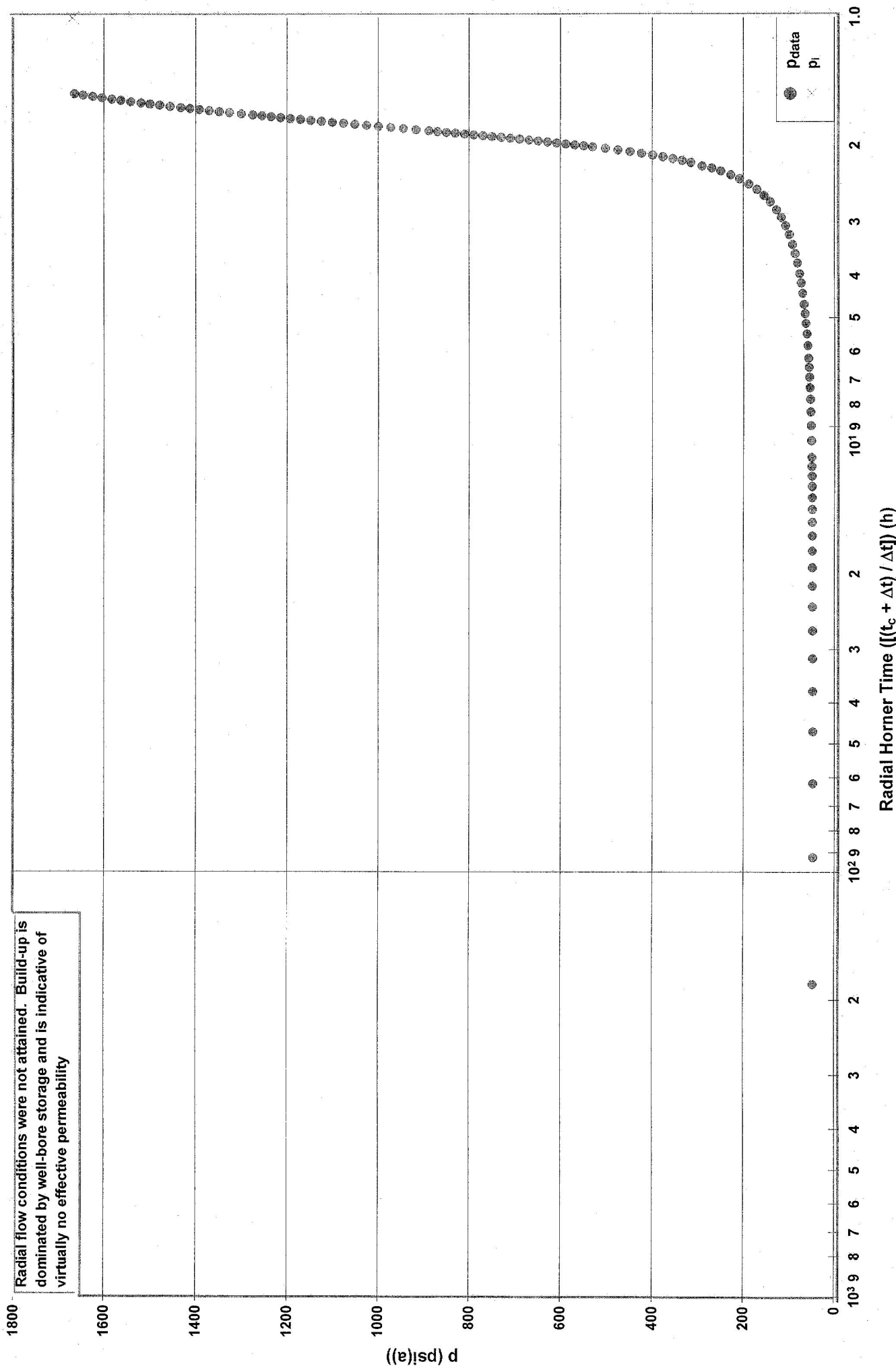


Diagnostic Plot - Shut In 1 Radial

Wiepking - Fullerton Energy LLC
Good Deal 13, Dst 2

Formation: Cherokee "A"
Interval: 7020' - 7070'

Radial flow conditions were not attained. Build-up is dominated by well-bore storage and is indicative of virtually no effective permeability

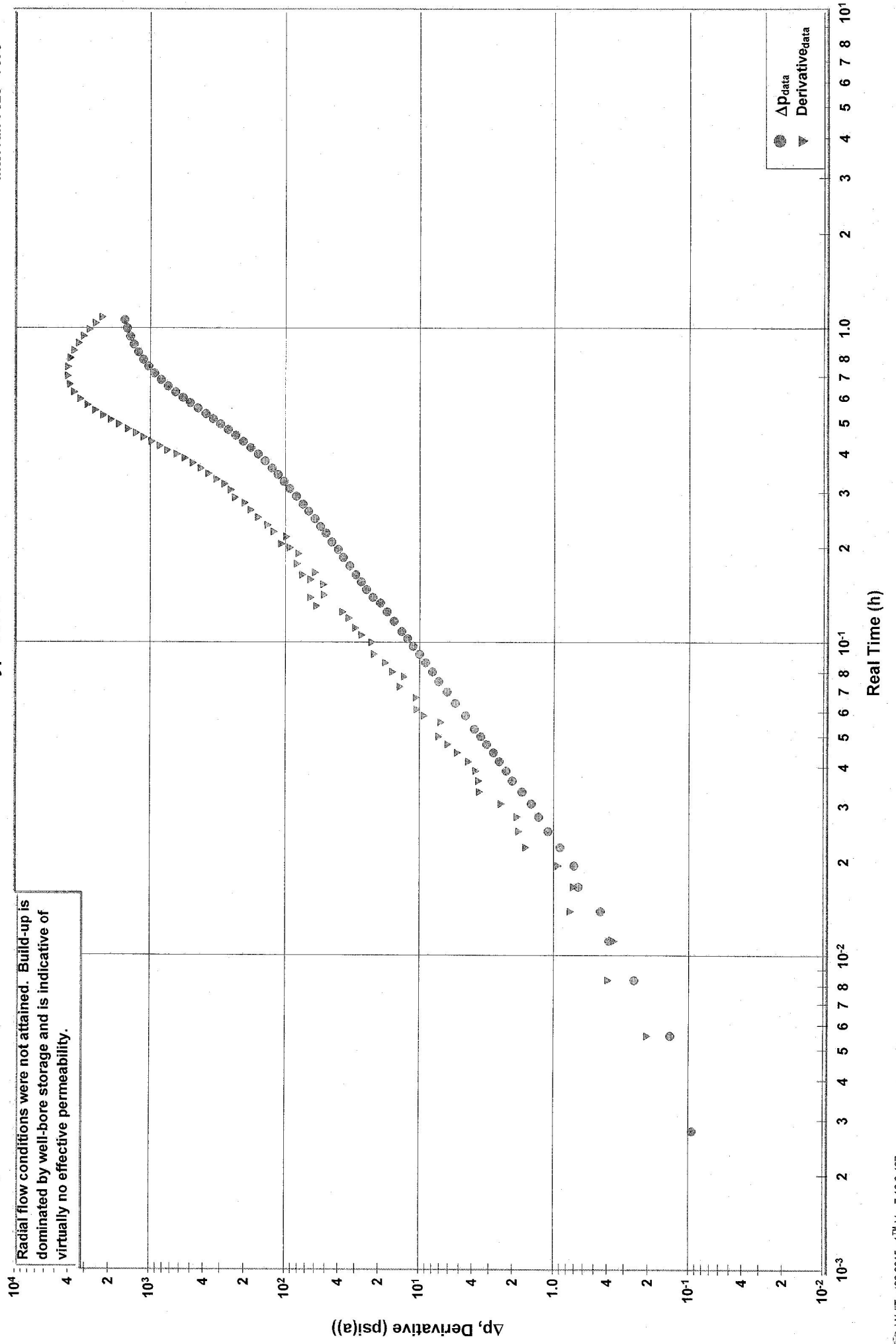


Diagnostic Plot - Shut In 2 Typecurve

Wiepking - Fullerton Energy LLC
Good Deal 13, Dst 2

Formation: Cherokee "A"
Interval: 7020' - 7070'

Radial flow conditions were not attained. Build-up is dominated by well-bore storage and is indicative of virtually no effective permeability.



Wiepking-Fullerton Energy, LLC
DST #2 Cherokee "A" 7020'-7070'
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