

40898587



SERVICE ORDER - 1724-18317 *F*

Date: 12/10/2015

Well Name:

Location:

STATE B #1-27

County - State:

RRC #:

WASHINGTON, CO

Type Of Service:

Customer's Order #:

CEMENT: MISC

Customer: STELBAR OIL CORPORATION
ROSCOE MENDENHALL

Address: 1625 N, WATERFRONT PARKWAY #200
WICHITA, KS 67206-6602

[illegible]

TRUCK NUMBER (S):

849820

THIS JOB WAS SATISFACTORILY COMPLETED
OPERATION OF EQUIPMENT WAS SATISFACTORY
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES

NO

☐

1

☐

9

☐

4

X

BASIC ENERGY SERVICES LP - TREATER / CEMENTER

CUSTOMER OR AGENT SIGNATURE



Service Order #: 18317

Date: 10-Dec-15

Well Name	Location	County	St	API#		
STATE B #1-27		WASHINGTON	CO			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	CASING	PLUG		REWORK		

Customer: STELBAR OIL CORPORATION

155 NORTH MARKET, STE. 500
WICHITA KS 67202

Remarks: 60/40 POZ 1.48 YIELD, 14#

6BBL H2O SPACER
75 SKS CMT 20BBLs

Customer Rep: TYLER

PH:

WELLBORE DATA				
Type	Size	Weight	Depth	Volume
Surface Casing:	8.625			
Production Casing:	4.500	10.5	303.0	
Intermediate:				
Drill Pipe:				
Tubing:				

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:				

OTHER DATA		
BHT	Max PSI	Total Depth

Packer or RetainerType / Depth:

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Perf Depths:	#	Total
303.0	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/gal)	(psi)	(bbls)	(bbls)	
10:35	0	0.0	6.88	1,925	0.8	0.8	PSI TEST IRON
10:39	40	0.0	8.74	0	0.8	0.8	H2O SPACER
10:42	0	3.1	13.64	46	0.0	6.7	BROKE CIRCULATION START CMT
10:48	0	3.8	14.30	99	19.1	25.8	CMT TO SURFACE OFFLINE
10:50	0	0.3	13.03	0	19.7	26.4	SQUEEZE CMT
10:52	0	0.0	12.64	75	20.5	27.2	OFFLINE

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
3.8	1.3	2,198	27

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory
☐ Unsatisfactory

Cementer:

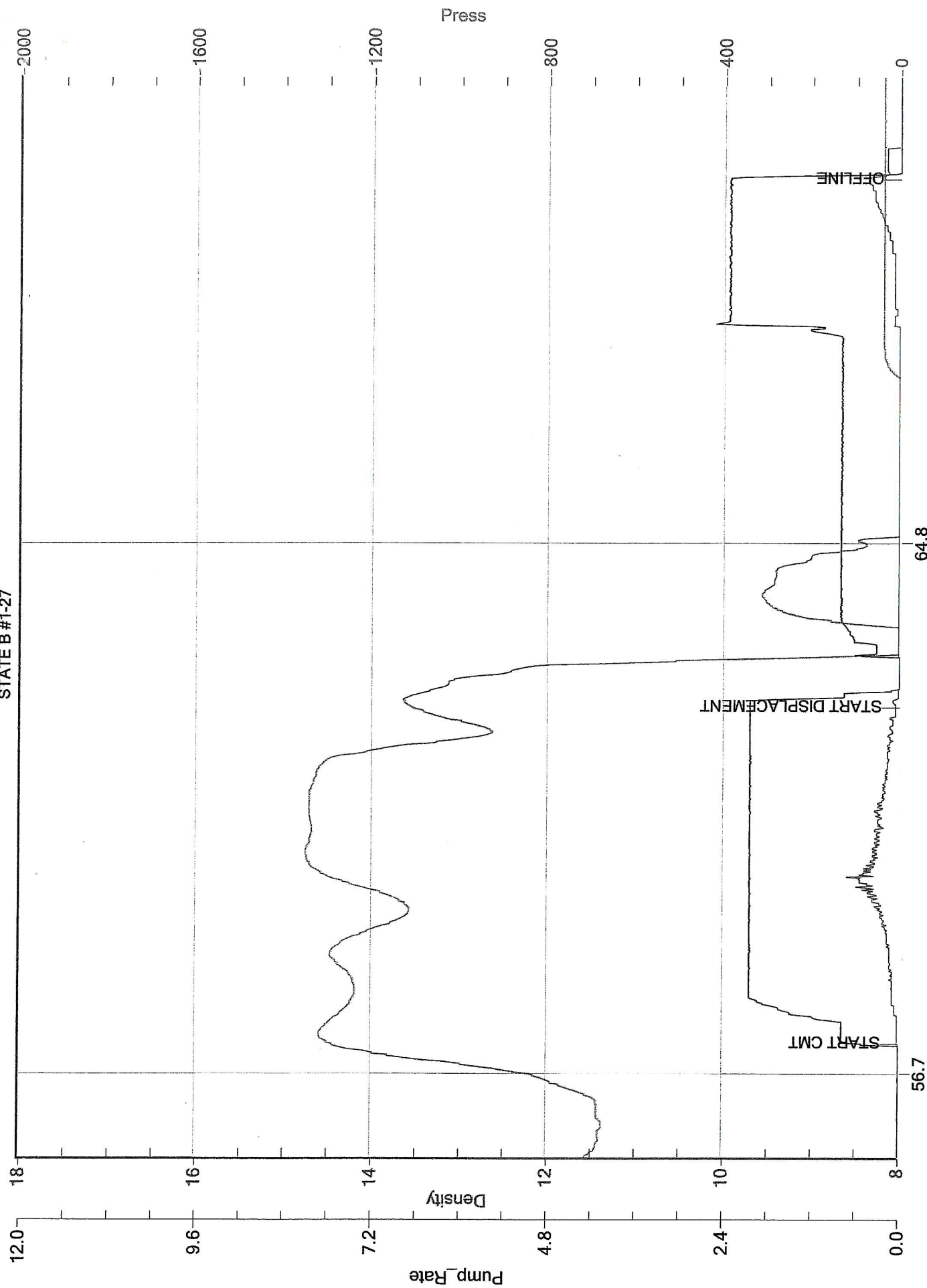
A.HOWELL

PRODUCTS USED

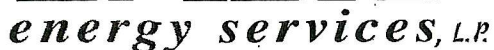
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STELBAR OIL CORP

STATE B #1-27



Job Started On: 12/09/2015 @ 1:02:35 PM



Customer	STELBAR	Lease No.		Date	
Lease	STATE 'B' 1000	Well #	1-27		12-9-2015
Field Order #	Station	Casing	Depth	County	State
	FT MORGAN	4'		WASHINGTON	CO
Type Job	CCSPW - PTA	Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size 2 3/8"	Shots/Ft		Acid 300 SK 100/40 POZ	RATE	PRESS	ISIP
Depth	Depth	From 750'	To 751'	Pre Pad 21.43 GEL	Max		5 Min.
Volume 400 BBL	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection SUBMERGED	Annulus Vol. VALUE	From	To		HHP Used		Annulus Pressure
Plug Depth 2200'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	TYLER	Station Manager	J. CUCKOW	Treater	K. LESOEN
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Service Units	70161	—	84994	84982	84991	84984					
Driver Names	1FSIEG	HOWELL	STEPHEN	—	QUINN	—					

[illegible]

JOB COMPLETE,
THANKS -
KEVIN LESLEY