

Document Number:  
400959062

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 82470 Contact Name: Ty Lunn  
 Name of Operator: STELBAR OIL CORP INC Phone: (316) 440-7611  
 Address: 1625 N WATERFRONT PKWY #200 Fax: (316) 264-0592  
 City: WICHITA State: KS Zip: 67206- Email: tlunn@stelbar.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

API Number 05-121-09383-00 Well Number: 1  
 Well Name: STATE B  
 Location: QtrQtr: CNW Section: 27 Township: 1S Range: 49W Meridian: 6  
 County: WASHINGTON Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: FERAL Field Number: 23880

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.942190 Longitude: -102.854180  
 GPS Data:  
 Date of Measurement: 08/21/2007 PDOP Reading: 2.5 GPS Instrument Operator's Name: DAVID KUNOVIC  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2838	2848	12/09/2015	B PLUG CEMENT TOP	2790
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	260	200	260	0	
1ST	7+7/8	4+1/2	10.5	2,947	200	2,947		
S.C. 1.1				750	40	750	600	CALC
S.C. 1.2				303	80	303	0	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2790 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 750 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 303 ft. with 50 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 30 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 4+1/2 inch casing Plugging Date: 12/09/2015  
 \*Wireline Contractor: Pioneer Wireline \*Cementing Contractor: Basic Energy Services  
 Type of Cement and Additives Used: 60/40 Pozmix w/ 2% gel  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

12/9/2015 MIRU Excell Services. POOH w/ 90 jts 2-3/8" tbg. MIRU Pioneer wireline. RIH w/ CIBP, and set @ 2790' KB. Dump 2 sx cmt on CIBP. Fill hole w/ 40 bbls freshwater. Perf 4-1/2" csg @ 750' KB (1') 4spf. MIRU Basic Cementers. Pump 40 sx 60/40 pozmix cmt w/ 2 % gel. Displace cmt to 600' KB w/ 9.5 bbls water. SWIFN.

12/10/2015 RU Pioneer Wireline. Tag cmt plug @ 568' KB and perf csg @ 303' (1') 4spf. RU cementers. Tied in casinghead to tank to circulate. Established circulation up production casing/surface casing annulus. Pumped/ topped off well with total of 80 sxs 60/40 pozmix cmt w/ 2% gel. Production csg/annulus full to surf w/ cmt. Let cmt sit overnight.

12/18/2015 MIRU Excell Services welder. Dig up wellhead to 4', cut of wellhead and cap. Backfill, RDMO.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ty Lunn  
 Title: Engineer Date: \_\_\_\_\_ Email: tlunn@stelbar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400959080	WELLBORE DIAGRAM
400959081	CEMENT JOB SUMMARY
400959082	WIRELINER JOB SUMMARY

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)