

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400938929

Date Received:

12/09/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: MEL LACKIE

Name of Operator: PICEANCE ENERGY LLC DBA LARAMIE ENERGY

Phone: (303) 339-4400

Address: 1401 SEVENTEENTH STREET #1400

Fax: (303) 339-4399

City: DENVER State: CO Zip: 80202

API Number 05-077-10236-00

County: MESA

Well Name: Piceance

Well Number: 28-01W

Location: QtrQtr: SWNW Section: 28 Township: 9S Range: 93W Meridian: 6

Footage at surface: Distance: 1537 feet Direction: FNL Distance: 1193 feet Direction: FWL

As Drilled Latitude: 39.251125 As Drilled Longitude: -107.779575

GPS Data:

Date of Measurement: 03/11/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: BRIAN BAKER

** If directional footage at Top of Prod. Zone Dist.: 97 feet Direction: FNL Dist.: 890 feet Direction: FWL

Sec: 28 Twp: 9S Rng: 93W

** If directional footage at Bottom Hole Dist.: 97 feet Direction: FNL Dist.: 890 feet Direction: FWL

Sec: 28 Twp: 9S Rng: 93W

Field Name: VEGA

Field Number: 85930

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/13/2015 Date TD: 09/17/2015 Date Casing Set or D&A: 09/17/2015

Rig Release Date: 09/18/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 8149 TVD** 7942 Plug Back Total Depth MD 8052 TVD** 7845

Elevations GR 7556 KB 7578 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MUD, RPM, PULSED NEUTRON, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	82	27	0	82	VISU
SURF	11	8+5/8	24	0	1,584	312	0	1,584	VISU
1ST	7+7/8	4+1/2	11.6	0	8,139	1,352	1,037	8,139	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,902				
CAMEO	7,222				
ROLLINS	7,895				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN

Date: 12/9/2015

Email: mlackie@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400938990	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400938989	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400938929	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938970	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938971	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938973	LAS-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938974	PDF-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938975	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938976	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938978	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938987	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400938992	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A in system yet; status changed to "WO" in well update.	12/22/2015 8:40:51 AM
Permit	GPS shot on pre-set conductor, as per operator.	12/16/2015 11:13:26 AM

Total: 2 comment(s)