

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400918178

Date Received:

12/08/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10433 Contact Name: MEL LACKIE  
Name of Operator: PICEANCE ENERGY LLC DBA LARAMIE ENERGY Phone: (303) 339-4400  
Address: 1401 SEVENTEENTH STREET #1400 Fax: (303) 339-4399  
City: DENVER State: CO Zip: 80202

API Number 05-077-10243-00 County: MESA  
Well Name: Piceance Well Number: 28-10M  
Location: QtrQtr: SWNW Section: 28 Township: 9S Range: 93W Meridian: 6  
Footage at surface: Distance: 1620 feet Direction: FNL Distance: 1248 feet Direction: FWL  
As Drilled Latitude: 39.250894 As Drilled Longitude: -107.779381

GPS Data:  
Date of Measurement: 03/11/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: BRIAN BAKER

\*\* If directional footage at Top of Prod. Zone Dist.: 2419 feet Direction: FNL Dist.: 2526 feet Direction: FWL  
Sec: 28 Twp: 9S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 2419 feet Direction: FNL Dist.: 2526 feet Direction: FWL  
Sec: 28 Twp: 9S Rng: 93W

Field Name: VEGA Field Number: 85930  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/14/2015 Date TD: 07/18/2015 Date Casing Set or D&A: 07/18/2015  
Rig Release Date: 07/18/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 8127 TVD\*\* 7862 Plug Back Total Depth MD 8034 TVD\*\* 7769

Elevations GR 7556 KB 7578 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
MUD (PASON), PULSED NEUTRON, RPM, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	65	0	82	27	0	82	VISU
SURF	11	8+5/8	24	0	1,612	312	0	1,612	VISU
1ST	7+7/8	4+1/2	11.6	0	8,117	1,352	930	8,117	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,947				
CAMEO	7,232				
ROLLINS	7,934				

Operator Comments

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 12/8/2015 Email: mlackie@laramie-energy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400932646	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400932649	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400918178	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400918212	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400918214	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400918216	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400918219	LAS-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400918221	PDF-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400918222	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400932645	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400932648	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	No 5A in system yet; changed status to "WO" in well update.	12/21/2015 8:46:59 AM
Permit	GPS is shot on pre-set conductor, as per operator.	12/15/2015 10:22:07 AM

Total: 2 comment(s)