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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10332
Name of Operator: Patara Oil & Gas LLC
Address: 333 Clay St #3960
City: Houston State: TX Zip: 77002
API Number: 05-113-06173-00 OGCC Facility ID Number: 399572
Well/Facility Name: HC Mex Well/Facility Number: 14-13-44-15
Location QtrQtr: NENW Section: 14 Township: 44N Range: 15W Meridian:

Contact Name and Telephone

Chrissy Schaffner

No: (281) 714-2966

Email: chrissy.schaffner@cci.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval: 3800-18 4155-55 3820-30 7536-56 4109-19 7556-66	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size: 2 3/8	Tubing Depth: 3752.21	Top Packer Depth: 3745.21	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 12/7/15	Well Status During Test	Casing Pressure Before Test 0	Initial Tubing Pressure 10 PSI	Final Tubing Pressure
Casing Pressure Start Test 350	Casing Pressure - 5 Min. 350	Casing Pressure - 10 Min. 349	Casing Pressure Final Test 348	Pressure Loss or Gain During Test 2 PSI LOSS
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name):	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scott Shull

Signed: Scott Shull

Title: well site supervisor

Date: 12/7/15

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: