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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 10332
Name of Operator: Patara Oil & Gas LLC
Address: 333 Clay St #3960
City: Houston State: TX Zip: 77002
API Number: 05-113-06173-00 OGCC Facility ID Number: 399572
Well/Facility Name: HC Mex Well/Facility Number: 14-13-44-15
Location QtrQtr: NENW Section: 14 Township: 44N Range: 15W Meridian:

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL

Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [ ] 5-year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s) Perforated Interval: 3800-18 4155-55
Open Hole Interval: 3820-30 7536-56
4109-19 7556-66
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test
Tubing Size: 2 3/8 Tubing Depth: 3752.21 Top Packer Depth: 3745.21 Multiple Packers? [ ] Yes [X] No
Test Data
Test Date: 12/7/15 Well Status During Test: Casing Pressure Before Test: 0 Initial Tubing Pressure: 10 PSI Final Tubing Pressure:
Casing Pressure Start Test: 350 Casing Pressure - 5 Min.: 350 Casing Pressure - 10 Min.: 349 Casing Pressure Final Test: 348 Pressure Loss or Gain During Test: 2 PSI LOSS
Test Witnessed by State Representative? [ ] Yes [X] No OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scott Schull
Signed: Scott Schull Title: well site supervisor Date: 12/7/15
OGCC Approval: Title: Date:
Conditions of Approval, if any: