

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/01/2015

Document Number:

674900894

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	269993	320880	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10559Name of Operator: SOUTHLAND ROYALTY COMPANY LLCAddress: 400 WEST 7TH STREETCity: FORT WORTH State: TX Zip: 76102

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Hampton, John	(505)-330-4377	jhampton@ctfieldsvcs.com	SW Insp Reports
Fischer, Alex		alex.fischer@state.co.us	
Semler, Willard	(505)-330-4302	wsemler@ctfieldsvcs.com	SW Insp Reports
Grigg, Robbie		rgrigg@morningpartners.com	SW Insp Reports

Compliance Summary:QtrQtr: NWSE Sec: 7 Twp: 32N Range: 5W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/09/2008	200192217	ES	PR	ACTION REQUIRED			Yes
10/02/2006	200105894	PR	PR	SATISFACTORY		Pass	No
08/25/2005	200078126	PR	PR	SATISFACTORY		Pass	No
03/28/2004	200053182	CC	DG	SATISFACTORY		Pass	No
03/24/2004	200053181	CC	DG	SATISFACTORY		Pass	No

Inspector Comment:

On December 1, 2015 COGCC West Environmental Supervisor Alex Fischer and SW EPS Jim Hughes conducted an environmental field inspection of the Southland Royalty Co. LLC Quintana 32-5 #7-2. For the most recent field inspection report of this facility, please refer to document #200192217.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
269993	WELL	PR	02/07/2005	GW	007-06200	QUINTANA 32-5 7-2	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Hughes, Jim

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Free standing sign near well head.		
TANK LABELS/PLACARDS	ACTION REQUIRED	Operator information is not posted on 400 bbl. ASTs.	Install sign to comply with rule 210.	01/18/2016

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
PUMP JACK	SATISFACTORY	Chain link fence surrounding pump jack. Guard fencing present on pump jack.		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Pump house		
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Telemetry		
Ancillary equipment	1	SATISFACTORY	Electrical supply		
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	3	SATISFACTORY			

Inspector Name: Hughes, Jim

Vertical Heated Separator	1	SATISFACTORY			
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	37.029251,-107.433209

S/A/V: **ACTION REQUIRED** Comment: **Operator information is not labeled on tanks.**

Corrective Action: **Comply with Rule 210.d.** Corrective Date: **01/18/2016**

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment **Apparent small excavation near eastern tank load out valve. Depression is full of water.**

Venting:

Yes/No _____ Comment _____

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Hughes, Jim

Predrill

Location ID: 269993

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 269993 Type: WELL API Number: 007-06200 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Inspector Name: Hughes, Jim

DWR Receipt Num:	Owner Name:	GPS :	Lat	Long
Field Parameters:				
Sample Location: _____				
Emission Control Burner (ECB): _____				
Comment: _____				
Pilot: _____ Wildlife Protection Devices (fired vessels): _____				

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? _____	CM _____	CA _____	CA Date _____
	Waste Material Onsite? _____	CM _____	CA _____	CA Date _____
	Unused or unneeded equipment onsite? _____	CM _____	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors removed? _____	CM _____	CA _____	CA Date _____
	Guy line anchors marked? _____	CM _____	CA _____	CA Date _____

1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
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Non-Cropland

Top soil replaced _____	Recontoured _____	80% Revegetation _____
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1003 f. Weeds Noxious weeds? _____	Comment: _____
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Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **01/18/2016**Comment: **Storm water run off has created erosional channels along southern edge of location.**CA: **Install/maintain BMPs to control run off erosion.**Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On December 1, 2015 COGCC West Environmental Supervisor Alex Fischer and SW EPS Jim Hughes conducted an environmental field inspection of the Southland Royalty Co. LLC Quintana 32-5 #7-2. For the most recent field inspection report of this facility, please refer to document #200192217. 400 bbl. ASTs are not properly labeled with operator information. An approximately 6' x 12' depression near the eastern tank load out is full of fluid. Storm water erosion is evident on the fill slope in the SW corner of the location.	hughesj	12/18/2015

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900895	Storm water erosional channels.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744776
674900896	Depression near eastern tank load out valve.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744777