

Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
November 16, 2015

Company Name ANADARKO		Well Name and Number WEST FARM 5-14A		Field Ticket Number 4495-0355
Address 4000 BURLINGTON AVE		Well API # 05-123-20287	District Greeley CO 0928-200	Engineer Mike Jandreau
City/State/Zip Code EVANS, CO 80620		Latitude 40.227500	Wireline Unit Number 4495	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.865200	Rig Name & Number or Crane Unit Number Basic Rig	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

[illegible]

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____

Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company ANADARKO Well Name and No. WEST FARM 5-14A Engineer Mike Jandreau
County WELD Date 11/16/2015 Ticket No. 4495-0355 Unit No. 4495
District Greeley CO 0928-200 Line Size 0 Line Length 0
Job Time: 11:30 AM Shop Time: 6:45 AM Leave Shop: 11:00 AM Arrive Location: 11:30 AM
Field Hrs. 2:45:00 Standby Hours: 0:00:00 Total Hours 4:15:00 Travel Time Hrs. 1:30:00
Trip Miles 60 Leave Location: 3:00 PM Arrive Shop: 4:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 11:50 AM Out 12:40 PM
From surface To 6770'
Service CCL/Baker 10 Setting Tool

Set 4 1/2 cast Iron Bridge Plug at 6770'

2 Time in 12:50 PM Out 1:15 PM
From surface To 6770'
Service Dump Bailer

Dump Bail 2 Sacks of Cement on Plug at 6770'

3 Time in 1:50 PM Out 2:35 PM
From Surface To 6610'
Service CCL/Squeeze Gun

Perforate Casing at 6610' for Cement Squeeze.

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service