

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

12/10/2015

Document Number:

678200349

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	233168	316915	YOUNG, ROB	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections

Compliance Summary:QtrQtr: NWNE Sec: 7 Twp: 4S Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/13/2013	664001206	PR	PR	ALLEGED VIOLATION			Yes
12/09/2011	658400023	PR	PR	SATISFACTORY			No
12/09/2011	658400025	PR	PR	SATISFACTORY			No
12/09/2011	662000043	PR	PR	ALLEGED VIOLATION			Yes
06/17/2008	200191652	PR	PR	ACTION REQUIRED			Yes
02/25/2008	200127597	PR	PR	ACTION REQUIRED			Yes
10/19/2007	200121187	PR	PR	ACTION REQUIRED			Yes
07/29/2005	200075139	PR	PR	SATISFACTORY		Pass	No
08/15/2001	200019281	ES	PR	ACTION REQUIRED		Fail	Yes

Inspector Comment:

Environmental inspection related to Rem #9399. One active and one inactive (plastic sheeting covered) oil skim pit. Remove the drain pipes from the east side of the tank battery, repair the leaking valve and remove stained soils by February 26, 2016. Apply selective herbicide to control thistles in several locations. Repair the oil skim pit discharge outfall once the oil skim pit has been bypassed or lined. Remove or properly store steel drums.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
117723	PIT	AC			-	SCOTT BROWN 2	EI	<input checked="" type="checkbox"/>
233168	WELL	PR	02/15/2006	OW	121-05192	SCOTT 2	PR	<input checked="" type="checkbox"/>
316915	LOCATION	AC	04/14/2009		-	SCOTT-64S53W 7NWNE	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: YOUNG, ROB

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 233168

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 117723 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 233168 Type: WELL API Number: 121-05192 Status: PR Insp. Status: PR

Facility ID: 316915 Type: LOCATION API Number: - Status: AC Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: YOUNG, ROB

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: YOUNG, ROB

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: YOUNG, ROB

Pit Type: Produced Water Lined: NO Pit ID: 117723 Lat: 39.723184 Long: -103.355284

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: _____

Corrective Action: Remove free oil accumulation from pit surface. Date: _____

COGCC Comments

Comment	User	Date
Remove the oil accumulation from the produced water pit within 24 hours of this notification. Apply selective herbicide as necessary to control thistles at the location and monitor for control during growing season 2016. Repair erosion at oil skim pit outfall once the oil skim pit has been bypassed or lined (Rem #9399). Repair the leaking drain valve, remove oil impacted soil and remove the two drain pipes from the secondary containment at the oil tank battery by February 26, 2016. Notify the NE EPS by email if additional time will be required to perform the work.	youngr	12/17/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678200351	Leaking tank valve, pipes draining secondary containment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744038
678200352	Inactive and active oil skim pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744039
678200353	Erosion at oil skim pit outfall	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744040
678200354	Oil accumulation at east end of produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744041
678200355	Thistles on produced water pit north berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744042
678200356	Thistles south of active oil skim pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744043
678200357	Oil stained soil at wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744044
678200358	Steel drums south of wellhead, no containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3744045

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)