

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
12/06/2015Document Number:
680100342

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336040	336040	Colby, Lou	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96155Name of Operator: WHITING OIL & GAS CORPORATIONAddress: 1700 BROADWAY STE 2300City: DENVER State: CO Zip: 80290

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
D'hooge, John	303-390-4222	johnd@whiting.com	
Lawson, Gary	970-878-4096	gary.lawson@whiting.com	EH&S Coordinator
Mezydlo, Cara	303-876-7091	cara.mezydlo@whiting.com	

Compliance Summary:QtrQtr: NESE Sec: 30 Twp: 2S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/05/2014	663903129			ACTION REQUIRED			No

Inspector Comment:

Reclamation and Stormwater focused Inspection. Well permits expired 10/27/13. Conductors were plugged and abandoned 7/2/14. Snow cover at time of Inspection limited detailed observations. It was evident that Location has not been reclaimed more than 12 months past closure date.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
299467	WELL	XX	09/28/2011	LO	103-11409	Boies B-30H-H1	XX	<input checked="" type="checkbox"/>
299483	WELL	XX	10/06/2011	LO	103-11410	Boies B-30H-I3	XX	<input checked="" type="checkbox"/>
299484	WELL	XX	10/06/2011	LO	103-11411	Boies B-30H-I2	XX	<input checked="" type="checkbox"/>
299485	WELL	XX	10/06/2011	LO	103-11412	Boies B-30H-I1	XX	<input checked="" type="checkbox"/>
299486	WELL	XX	10/06/2011	LO	103-11413	BOIES B-30H-H4	XX	<input checked="" type="checkbox"/>
299487	WELL	XX	10/06/2011	LO	103-11414	Boies B-30H-H3	XX	<input checked="" type="checkbox"/>
299488	WELL	XX	10/06/2011	LO	103-11415	BOIES B-30H-H2	XX	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Colby, Lou

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 336040

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 299467 Type: WELL API Number: 103-11409 Status: XX Insp. Status: XX

Facility ID: 299483 Type: WELL API Number: 103-11410 Status: XX Insp. Status: XX

Facility ID: 299484 Type: WELL API Number: 103-11411 Status: XX Insp. Status: XX

Facility ID: 299485 Type: WELL API Number: 103-11412 Status: XX Insp. Status: XX

Facility ID: 299486 Type: WELL API Number: 103-11413 Status: XX Insp. Status: XX

Facility ID: 299487 Type: WELL API Number: 103-11414 Status: XX Insp. Status: XX

Inspector Name: Colby, Lou

Facility ID: 299488 Type: WELL API Number: 103-11415 Status: XX Insp. Status: XX

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Inspector Name: Colby, Lou

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: **Range Land**

Well plugged Pass

Pit mouse/rat holes, cellars backfilled Pass

Debris removed Fail

No disturbance /Location never built _____

Access Roads Regraded Fail

Contoured Fail

Culverts removed Fail

Gravel removed _____

Location and associated production facilities reclaimed Fail

Locations, facilities, roads, recontoured Fail

Compaction alleviation Fail

Dust and erosion control _____

Non cropland: Revegetated 80% Fail

Cropland: perennial forage _____

Weeds present Pass

Subsidence Pass

Comment: _____

XX Wells with conductors set, have been plugged and abandoned, now Location needs to be closed and Final Reclamation completed. Surface Owner cannot waive COGCC Reclamation Rules. No Variance Request is on Record.

Corrective Action: _____

CA is to reclaim Location per COGCC 1004 Rules ASAP. Reclamation activities should begin no later than Spring 2016. Submit via Form4 Reclamation Plan including detailed Schedule of Reclamation activities.

Date **01/29/2016**

Overall Final Reclamation **Fail**

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/A/V: _____ Corrective Date: _____

Comment: **Snow cover prevented detailed inspection of Stormwater BMPs**

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
The CA Date 1/29/16 is for submittal via Form4 of Reclamation Plan including detailed Schedule of Reclamation activities. CA Date for Commencement of Reclamation activities is No Later than Spring 2016.	colbyl	12/16/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680100343	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3743876

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)