

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 52530
2. Name of Operator: MAGPIE OPERATING, INC
3. Address: 2707 SOUTH COUNTY RD 11
City: LOVELAND State: CO Zip: 80537
4. Contact Name: Ryan Warner
Phone: (720) 233-0875
Fax:
Email: magpieoil@yahoo.com

5. API Number 05-069-06115-00
6. County: LARIMER
7. Well Name: IHNEN
Well Number: 2
8. Location: QtrQtr: SWNE Section: 31 Township: 5N Range: 68W Meridian: 6
9. Field Name: LOVELAND Field Code: 52000

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/17/1982 End Date: 11/19/1982 Date of First Production this formation: 11/19/1982

Perforations Top: 4823 Bottom: 4833 No. Holes: 21 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Well frac with 60% cross-link gel and 40% Co2 via the casing. Total volume 38,250 gal. 70,000 lbs proppant. Fluid rate 9 bpm. Co2 rate 6 bpm. Average 1650 psi.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 570

Max pressure during treatment (psi): 1800

Total gas used in treatment (mcf): 556

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: CARBON DIOXIDE

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 662

Fresh water used in treatment (bbl): 570

Disposition method for flowback:

Total proppant used (lbs): 70000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Warner

Title: VP Date: _____ Email: magpieoil@yahoo.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)