

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
12/16/2015

Document Number:
666801740

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|------------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>211215</u> | <u>335136</u> | <u>Murray, Richard</u> | <input type="checkbox"/> | |

Operator Information:

| | |
|-----------------------|---|
| OGCC Operator Number: | <u>96850</u> |
| Name of Operator: | <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> |
| Address: | <u>PO BOX 370</u> |
| City: | <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|-------|--------------------------------------|-------------------|
| , Inspections | | COGCCInspectionReports@wpxenergy.com | Field Inspections |

Compliance Summary:

QtrQtr: NENE Sec: 20 Twp: 6S Range: 94W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 06/21/2001 | 200022601 | PR | PR | SATISFACTORY | | Pass | No |
| 03/12/1998 | 500142789 | PR | PR | | | | |
| 10/05/1995 | 500142788 | DG | SI | | | Pass | |
| 06/28/1995 | 500142787 | DG | DG | | | Pass | No |

Inspector Comment:

Shared facilities with location ID#322438

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|----------------------------|-------------|-------------------------------------|
| 211215 | WELL | PR | 12/19/1995 | GW | 045-06974 | FEDERAL RMV-33-20 | PR | <input checked="" type="checkbox"/> |
| 265048 | WELL | PR | 01/07/2004 | OW | 045-08978 | FEDERAL RWF 334-17 | PR | <input checked="" type="checkbox"/> |
| 265049 | WELL | PR | 09/23/2002 | OW | 045-08979 | FEDERAL RWF 344-17 | PR | <input checked="" type="checkbox"/> |
| 279142 | WELL | PR | 08/03/2005 | GW | 045-11004 | GARFIELD COUNTY RWF 541-20 | PR | <input checked="" type="checkbox"/> |
| 279146 | WELL | PR | 08/03/2005 | GW | 045-11008 | GARFIELD COUNTY RWF 441-20 | PR | <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| |
|--|
| |
|--|

Inspector Name: Murray, Richard

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Equipment:

| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------------------------|---|------------------------------|---------------------------|-------------------|---------|
| Plunger Lift | 5 | SATISFACTORY | | | |
| Horizontal Heated Separator | 0 | SATISFACTORY | | | |
| Ancillary equipment | 1 | SATISFACTORY | Chemical unit at wellhead | | |

Venting:

| Yes/No | Comment |
|--------|---------|
| NO | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 211215

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211215 Type: WELL API Number: 045-06974 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 265048 Type: WELL API Number: 045-08978 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 265049 Type: WELL API Number: 045-08979 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 279142 Type: WELL API Number: 045-11004 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 279146 Type: WELL API Number: 045-11008 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): N
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | | | | | |
| | | Compaction | Pass | | | |

S/A/V: SATISFACTOR _____ Corrective Date: _____
Y _____

Comment: Snow covered access road and location

CA:

Pits: NO SURFACE INDICATION OF PIT