

HALLIBURTON

iCem[®] Service

BONANZA CREEK ENERGY

For:

Date: Tuesday, September 30, 2014

BONANZA CREEK STATE SEVENTY HOLES 11-14-3 HNB

BONANZA CREEK STATE SEVENTY HOLES 11-14-3 HNB'

Sincerely,
Sheldon Cotts

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1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **State Seventy Holes 11-14-3 HNB** cement **Intermediate** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Brighton]

Job Times

	Date	Time	Time Zone
On Location	4/12/14	1600	MST
Job Started	4/12/14	1658	MST
Job Completed	4/12/14	2000	MST

1.2 Cementing Job Summary

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 324725		Ship To #: 3282856		Quote #: 0021850542		Sales Order #: 0901260052					
Customer: BONANZA CREEK ENERGY				Customer Rep:							
Well Name: STATE SEVENTY HOLES		Well #: 11-14-3 HNB		API/UW #: 05-123-38882-00							
Field: WILDCAT		City (SAP): KER		County/Parish: WELD		State: COLORADO					
Legal Description: NWNW-3-4N-62W-364FNL-635FWL											
Contractor:				Rig/Platform Name/Num: Cade 26							
Job BOM: 7522											
Well Type: HORIZONTAL OIL											
Sales Person: HALAMERICA\HX46524				Srvc Supervisor: Joseph Fantasia							
Job											
Formation Name											
Formation Depth (MD)		Top		Bottom							
Form Type				BHST							
Job depth MD		6578ft		Job Depth TVD							
Water Depth				Wk Ht Above Floor							
Perforation Depth (MD)		From		To							
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Casing		9.625	8.921	36			0	465		0	
Casing		7	6.276	26		P-110	0	6578		0	
Open Hole Section			8.75				465	6580	0	0	
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make			
Guide Shoe	7			6578	Top Plug	7		HES			
Float Shoe	7				Bottom Plug	7		HES			
Float Collar	7				SSR plug set	7		HES			
Insert Float	7				Plug Container	7		HES			
Stage Tool	7				Centralizers	7		HES			
Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal		
1	Mud Flush III (Powder)	Mud Flush III	24	bbl	8.4			5			
42 gal/bbl			FRESH WATER								

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	Lead Cement	ECONOCEM (TM) SYSTEM	529	sack	12.5	1.89		7	10.25
10.25 Gal		FRESH WATER							
3	Tail Cement	EXPANDACEM (TM) SYSTEM	219	sack	14.6	1.45		6	6.05
6.05 Gal		FRESH WATER							
4	Displacement	Displacement	250	bbl	9.3			8	
Cement Left In Pipe		Amount	Reason		Shoe Joint				
		42 ft							
Comment									

1.3 Planned Pumping Schedule

- 1. Fill Lines with Water**
 - a. Density = 8.33 lb/gal
 - b. Volume = 2 bbls
- 2. Pressure Test Lines to 4000 psi**
- 3. Pump Water Spacer**
 - a. Density = 8.33 lb/gal
 - b. Volume = 20 bbl
 - c. Rate = 5 bpm
- 4. Pump Mud Flush**
 - a. Density = 8.33 lb/gal
 - b. Volume = 24 bbl
 - c. Rate = 3 bpm
- 5. Pump Water Spacer**
 - a. Density = 8.33 lb/gal
 - b. Volume = 10 bbl
 - c. Rate = 3 bpm
- 6. Drop Bottom Plug**
- 7. Pump EconoCem (Lead)**
 - a. Density = 12.5 lb/gal
 - b. Yield = 1.89 ft³/sk
 - c. Water Requirement = 10.25 gal.sk
 - d. Volume = 529 sks (178 bbls)
 - e. Rate = 7 bpm
- 8. Pump ExpandaCem (Tail)**
 - a. Density = 14.6 lb/gal
 - b. Yield = 1.45 ft³/sk
 - c. Water Requirement = 6.05 gal/sk
 - d. Volume = 219 sks (56 bbls)
 - e. Rate = 5.0 bpm
- 9. Drop Top Plug**
- 10. Start Displacement**
- 11. Pump Displacement Water**
 - a. Density = 9.5 lb/gal
 - b. Volume = 250 bbls
 - c. Rate = 8.0 bpm
12. Land Plug – Anticipated Final Circulation Pressure 2243 psi

Calculated Total Displacement = 250 bbls

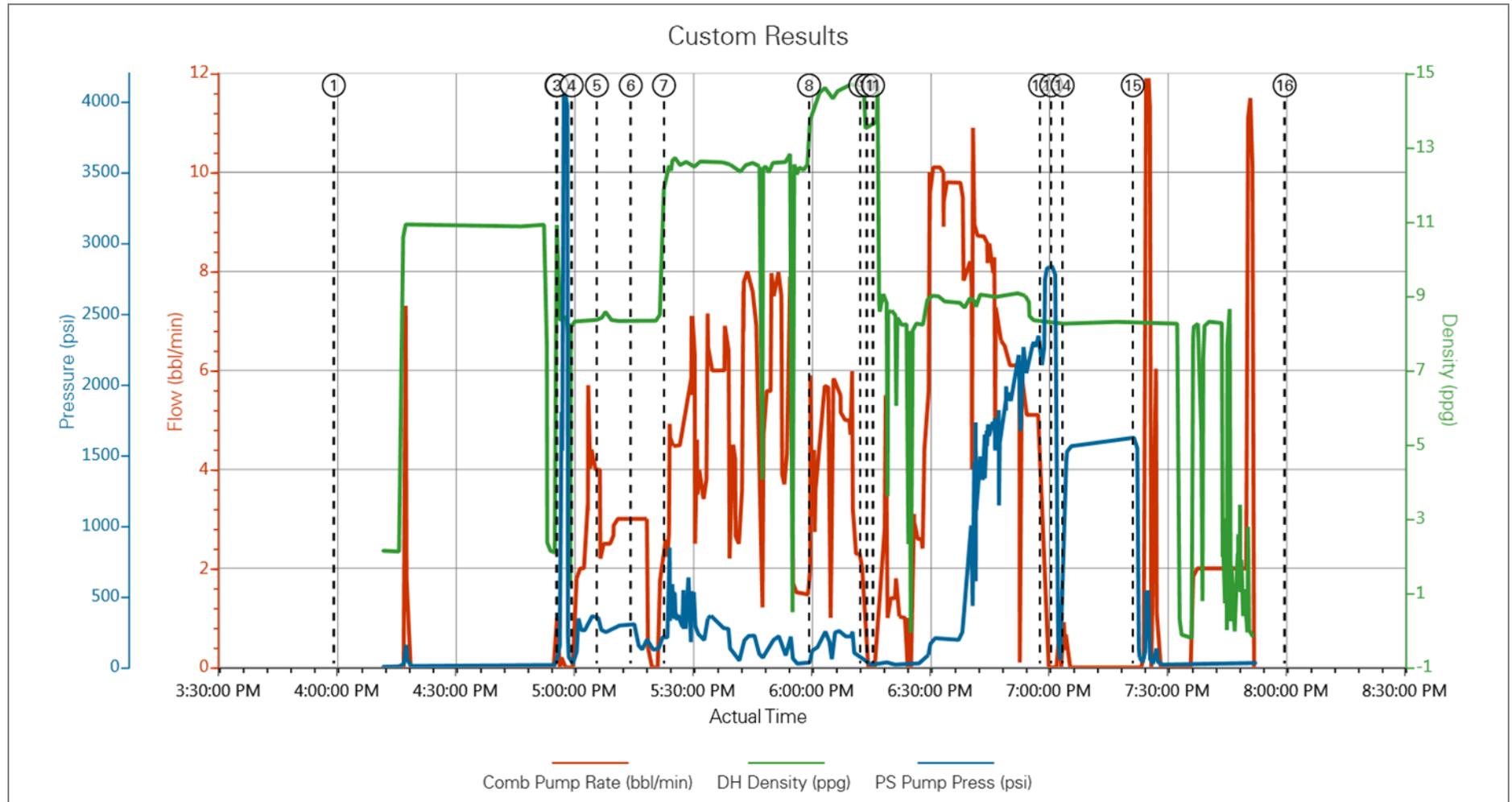
1.4 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Combined Pump Rate (bbl/min)	Downhole Density (ppg)	Pass-Side Pump Pressure (psi)	Comment
Event	1	Arrive at Location from Service Center	Arrive at Location from Service Center	4/12/2014	16:00:00	USER				ARRIVE AT LOCATION AND PERFORM SITE ASSESSMENT WITH CREW.
Event	2	Start Job	Start Job	4/12/2014	16:56:18	COM4	0.00	8.34	160.00	PERFORM PREJOB SAFETY MEETING WITH ALL PRESENT PERSONNEL.
Event	3	Test Lines	Test Lines	4/12/2014	16:56:28	COM4	0.00	8.31	159.00	PRESSURE TEST LINES TO 4000 PSI
Event	4	Pump Spacer 1	Pump Spacer 1	4/12/2014	17:00:08	COM4	0.00	8.34	25.00	PUMP 20 BBLs WATER
Event	5	Pump Spacer 2	Pump Spacer 2	4/12/2014	17:06:31	COM4	2.50	8.38	278.00	PUMP 24 BBLs MUDFLUSH
Event	6	Pump Spacer 1	Pump Spacer 1	4/12/2014	17:15:04	COM4	3.00	8.35	308.00	PUMP 10 BBLs WATER
Event	7	Pump Lead Cement	Pump Lead Cement	4/12/2014	17:23:29	COM4	2.30	12.49	207.00	PUMP 178 BBLs (529 SKS) ECONOCEM MIXED AT 12.5 PPG USING SUPPLIED WATER. DENSITY VERIFIED BY SCALE.
Event	8	Pump Tail Cement	Pump Tail Cement	4/12/2014	18:00:11	COM4	3.20	13.90	98.00	PUMP 56 BBLs (219 SKS) EXPANDACEM MIXED AT 14.6 PPG USING SUPPLIED WATER. DENSITY VERIFIED BY SCALE.
Event	9	Shutdown	Shutdown	4/12/2014	18:13:06	COM4	1.00	14.72	66.00	
Event	10	Drop Top Plug	Drop Top Plug	4/12/2014	18:14:47	COM4	0.00	13.70	20.00	TOP PLUG PRELOADED.
Event	11	Pump Displacement	Pump Displacement	4/12/2014	18:16:20	COM4	1.00	13.67	21.00	GOOD RETURNS THROUGHOUT. CEMENT TO SURFACE AT 240 BBLs INTO 250 BBLs TOTAL DISPLACEMENT. APPROX 10 BBLs CEMENT TO SURFACE.
Event	12	Bump Plug	Bump Plug	4/12/2014	18:58:35	COM4	4.00	8.34	2243.00	PLUG LANDED AT 2243 PSI. PRESSURE BROUGHT TO

										2600 PSI AND HELD 3 MIN.
Event	13	Check Floats	Check Floats	4/12/2014	19:01:24	USER	0.00	8.36	2793.00	FLOATS HELD 2 BBLS BACK
Event	14	Pressure Test	Pressure Test	4/12/2014	19:04:17	USER	0.00	8.26	1499.00	PRESSURE UP TO 1500 PSI AND HOLD FOR 15 MIN FOR CASING PRESSURE TEST.
Event	15	Check Floats	Check Floats	4/12/2014	19:22:01	USER	0.00	8.32	1627.00	FLOATS HELD.
Event	16	End Job	End Job	4/12/2014	20:00:24	USER				PERFORM POSTJOB RIG DOWN SAFETY MEETING WITH CREW.

2.0 Custom Graphs

2.1 Custom Graph



3.0 Appendix

Insert Planned Pump Schedule from Proposal or actual Job Procedure built for job