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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FORM
21
Rev 9/14

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180	Name of Operator: Citation Oil and Gas Corp.	Contact Name and Telephone: Geoffrey Wolff
Address: 14077 Cullen Road	No: (719) 340-4637	
City: Houston	State: TX	Zip: 77069
API Number: 05-063-06238	OGCC Facility ID Number: 213679	Email: gwolff@coogc.com
Well/Facility Name: Speaker State	Well/Facility Number: 43-26 #1	
Location Qtr: NESE	Section: 36	Township: 11S
	Range: 51W	Meridian: 6 PM

Last MIT Date: 10/05/2010

INJECTION WELL

SHUT-IN PRODUCTION WELL

Test Type:

☒ Test to Maintain SI/TA status

☐ Verification of Repairs

Describe Repairs or Other Well Activities:

☐ 5-year UIC

☐ Annual UIC Test

☐ Reset Packer

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6589

Morrow

Injection/Producing Zone(s)

Perforated Interval:

6615-6629

Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

N/A

Top Packer Depth:

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date

04/07/2015

Well Status During Test

Casing Pressure Before Test

0 PSI

Initial Tubing Pressure

0 PSI

Final Tubing Pressure

0 PSI

Casing Pressure Start Test

3600 PSI

Casing Pressure - 5 Min.

355 PSI

Casing Pressure - 10 Min.

355 PSI

Casing Pressure Final Test

355 PSI

Pressure Loss or Gain During Test

-5 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welch

Print Name: Geoffrey Wolff

Signed:

Title: Production Foreman

Date: 04/07/2015

OGCC Approval:

Title: Field Inspector

Date: 4/7/15

Conditions of Approval, if any:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.