

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 2. Name of Operator: BARRETT CORPORATION* BILL 3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202 4. Contact Name: Brady Riley Phone: (303) 312-8115 Fax: Email: briley@billbarrettcorp.com

5. API Number 05-123-40120-00 6. County: WELD 7. Well Name: WILL Well Number: 6-62-15-0560CH2 8. Location: QtrQtr: NENW Section: 15 Township: 6N Range: 62W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/21/2015 End Date: 09/09/2015 Date of First Production this formation: 11/24/2015 Perforations Top: 7135 Bottom: 16134 No. Holes: 1980 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [] 55 STAGE FRAC WITH 279,600 LBS OF 40/70 SAND, 8,338,100 LBS OF 20/40 SAND, 407,500 LBS 100 MESH, 179,482 BBLS OF TOTAL FLUID, AND 634 BBLS OF 15% HCL ACID.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 179482 Max pressure during treatment (psi): 9000 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.82 Total acid used in treatment (bbl): 634 Number of staged intervals: 55 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 18824 Fresh water used in treatment (bbl): 179482 Disposition method for flowback: RECYCLE Total proppant used (lbs): 9025200 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/13/2015 Hours: 24 Bbl oil: 84 Mcf Gas: 70 Bbl H2O: 281 Calculated 24 hour rate: Bbl oil: 84 Mcf Gas: 70 Bbl H2O: 281 GOR: 832 Test Method: flowing Casing PSI: 1005 Tubing PSI: 485 Choke Size: 13/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1238 API Gravity Oil: 32 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6598 Tbg setting date: 10/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley
Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400925854	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)