

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400925853

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:
Email: briley@billbarrettcorp.com

5. API Number 05-123-40120-00
6. County: WELD
7. Well Name: WILL
Well Number: 6-62-15-0560CH2
8. Location: QtrQtr: NENW Section: 15 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/21/2015 End Date: 09/09/2015 Date of First Production this formation: 11/24/2015
Perforations Top: 7135 Bottom: 16134 No. Holes: 1980 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

55 STAGE FRAC WITH 279,600 LBS OF 40/70 SAND, 8,338,100 LBS OF 20/40 SAND, 407,500 LBS 100 MESH, 179,482 BBLS OF TOTAL FLUID, AND 634 BBLS OF 15% HCL ACID.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 179482

Max pressure during treatment (psi): 9000

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 634

Number of staged intervals: 55

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 18824

Fresh water used in treatment (bbl): 179482

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 9025200

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/13/2015 Hours: 24 Bbl oil: 84 Mcf Gas: 70 Bbl H2O: 281
Calculated 24 hour rate: Bbl oil: 84 Mcf Gas: 70 Bbl H2O: 281 GOR: 832
Test Method: flowing Casing PSI: 1005 Tubing PSI: 485 Choke Size: 13/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1238 API Gravity Oil: 32
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6598 Tbg setting date: 10/19/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com
:

Attachment Check List

Att Doc Num **Name**

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|-----------|------------------|
| 400925854 | WELLBORE DIAGRAM |
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)