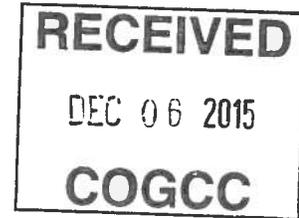




**POST SURFACE CASING & CEMENTING NOTIFICATION FORM:**

WPX ENERGY RMT  
RIG: H&P 318  
DATE: 12/06/2015  
WELL: RU 413-5  
PAD: RU 21-8  
API # 05-045-22793-00



**SURFACE CASING DETAILS:**

RUN SURFACE CASING, RAN 27 JTS OF 9-5/8" 32.3 #H-40 ENERGEX CASING AND 1 JT OF 9-5/8" 36# J-55 ENERGEX CASING SET AT 1,262.80' AND FLOAT COLLAR @ 1,216'. RAN 8 CENTRALIZERS AND 2 TURBOLIZERS, FIRST 3 JTS THEN EVERY 3RD JT UNTIL GONE. RAN WEATHERFORD FLOAT EQUIPMENT AND CENTRALIZERS.

**SURFACE CEMENTING DETAILS OF OPERATION:**

RIG UP HALLIBURTON TO CEMENT SURFACE CASING TEST LINES TO 3,700 PSI, DROP BOTTOM PLUG & PUMPED 20 BBL OF MUD FLUSH SPACER AHEAD OF 63.6 BBLS, 150 SKS OF 12.3 #, 2.38 YIELD, 13.77 GAL/SK, VARICEM LEAD CEMENT 16% EXCESS, FOLLOWED BY 65.8 BBLS, 175 SK OF 12.8#, 2.11 YIELD, 11.78 GAL/SK, VARICEM TAIL CEMENT 16% EXCESS. 2 % CAL SEAL, 2 % ECONOLITE, .3 % VERSASET, 5.64 LB/SK SALT, .125 LB/SK POL-E-FLAKE, .25 LB SK D-AIR 3000 .DROP TOP PLUG & DISPLACED WITH 96 BBLS (700) PSI @ 10 BBLS / MIN. 340 PSI @ 2 BBLS / MIN. BUMPED PLUG WITH 1130 PSI. HELD PRESSURE FOR 3 MINS. RELEASED PRESSURE, FLOATS HELD. 16 BBLS CEMENT BACK TO SURFACE. GOOD RETURNS THROUGHOUT THE JOB. RAN WEATHERFORD FLOAT EQUIPMENT. / CEMENT FELL 1' & TOP OUT W/ 2 SACKS SACK CRETE / BLM PRESENT & WITNESSED CEMENT OPERATIONS & CEMENT T/ SURFACE