

DRILLING COMPLETION REPORT

Document Number:
400885254

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kaleb Roush
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8322
 Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-41028-00 County: WELD
 Well Name: DT-Forbes Well Number: C7-5-6
 Location: QtrQtr: NWNE Section: 5 Township: 5N Range: 65W Meridian: 6
 Footage at surface: Distance: 542 feet Direction: FNL Distance: 1684 feet Direction: FEL
 As Drilled Latitude: 40.435005 As Drilled Longitude: -104.683737

GPS Data:
 Date of Measurement: 12/04/2015 PDOP Reading: 2.1 GPS Instrument Operator's Name: Daniel Rexford

** If directional footage at Top of Prod. Zone Dist.: 1168 feet. Direction: FSL Dist.: 2142 feet. Direction: FWL
 Sec: 5 Twp: 5N Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 1134 feet. Direction: FSL Dist.: 519 feet. Direction: FWL
 Sec: 6 Twp: 5N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/13/2015 Date TD: 10/26/2015 Date Casing Set or D&A: 11/27/2015
 Rig Release Date: 11/02/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 15521 TVD** 7064 Plug Back Total Depth MD 15521 TVD** 7064
 Elevations GR 4640 KB 4665 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
GR, Mudlog, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | 42 | 0 | 80 | 100 | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,513 | 884 | 0 | 1,513 | VISU |
| 1ST | 7+7/8 | 5+1/2 | 20 | 0 | 15,521 | 1,577 | 1,084 | 15,521 | CALC |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 4,000 | | NO | NO | |
| SUSSEX | 4,872 | | NO | NO | |
| SHANNON | 5,505 | | NO | NO | |
| SHARON SPRINGS | 7,735 | | NO | NO | |
| NIOBRARA | 7,780 | | NO | NO | |
| FORT HAYS | 8,242 | | NO | NO | |
| CODELL | 8,323 | | NO | NO | |

Comment:

The Open Hole Log was run on DT Habitat J3-5-6 (05-123-41030) and is attached to its form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kaleb Roush

Title: Engineering Technician Date: _____ Email: kroush@extractionog.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 400939299 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400937573 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400934286 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400937399 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400938677 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400938679 | PDF-GAMMA RAY | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400938680 | LAS-GAMMA RAY | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)