

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/14/2015Document Number:
673712150Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	437636	437633	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10492Name of Operator: AGAVE OIL & GAS LLCAddress: 512 MAIN STREET #600City: FORT WORTH State: TX Zip: 76102

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Holcomb Jim		jim@agaveoilandgas.com	
Henninger, Rick	(903) 271-0656	rick@agaveoilandgas.com	

Compliance Summary:

QtrQtr: NWSE		Sec: 29	Twp: 7S	Range: 62W			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/02/2015	682500195	XX	XX	ACTION REQUIRED			No

Inspector Comment:Spud Inspection**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437636	WELL	DG	12/08/2015		039-06677	Haas 1-29	DG <input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: <u> </u>	Drilling Pits: <u> </u>	Wells: <u>1</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u>2</u>	Separators: <u>1</u>	Electric Motors: <u> </u>
Gas or Diesel Motors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u>1</u>	Gas Pipeline: <u> </u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u>4</u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u>1</u>	Fuel Tanks: <u>2</u>

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

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Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	lesae sign at county road		
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
DRILLING/RECOMP	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Flare	1	SATISFACTORY	emergency flare		

Venting:			
Yes/No	Comment		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 437636

Site Preparation:

Lease Road Adeq.: SATISFACTORY

Pads: SATISFACTORY

Soil Stockpile: SATISFACTORY

S/A/V: SATISFACT

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	HouseyM	The proposed location lies in a sensitive area in proximity of surface water and within the area of a designated water basin. Containment areas shall be lined with an impervious liner and berms shall be impervious and constructed with structurally stable materials.	06/18/2014

S/A/V: SATISFACTORY

Comment: Lighting was pointed downward and internally. A home is located to the east of the wellsite just across the county road. Access road was constructed, compacted and had 2 sections of vehicle tracking material; one at the country road and one at the pad entrance. The BMPs at the SE corner of the pad were satisfactory. Drilling supervisor thought the construction was still in process at time of 682500195 inspection. Agave contacted the local fire department to make them aware that emergency flaring might be necessary during drilling and that they will be contacted if and when this occurs. Inspector contacted the Elbert County LGD.

CA: _____ **Date:** _____

Wildlife BMPs:

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BMP Type	Comment
General Housekeeping	Weed Control and Maintenance: Agave will be responsible for noxious weed control on any disturbed area for the life of the well.
Planning	Baseline Water Quality Testing: Agave will comply with COGCC Rule 609 and Elbert County MOU Requirements.
Community Outreach and Notification	Agave has submitted an Elbert County Permit. Agave agrees to meet quarterly or as necessary, to monitor and discuss any pertinent issues associated with the location.
Noise mitigation	Agave will provide the Elbert County LDG a 24 hour/7 days a week contact information to respond to all noise complaints arising from the oil and gas location. Agave will post this information on a sign at the entrance to the access road.
Planning	Lighting: All permanent lighting of oil and gas well sites shall be directed downward and internally.
Traffic control	Private Roads: Agave will construct and maintain an access road designed to accommodate emergency response vehicles. All newly constructed roads will be built to Elbert County Driveway Standards.
Planning	Agave will paint all new production facilities with uniform, non-contrasting, non-reflective color tones and with colors match to, but slightly darker, than surrounding landscapes.
Storm Water/Erosion Control	Agave will implement a storm water and erosion plan to prevent sedimentation and erosion.
Traffic control	Water Supply and Quality: To reduce truck traffic, where feasible, temporary surface water lines are encouraged and will be utilized. If necessary, Agave will bury temporary water lines at existing driveway and gravel road crossing, or utilize existing culverts, if available.
Dust control	Agave will only use fresh water on roads or land surfaces for dust mitigation.
Storm Water/Erosion Control	Berms: Agave will inspect berms on a weekly basis for evidence of discharge and within 48 hours of a precipitation event. Inspection and maintenance records will be provided to Elbert County upon request. Agave will implement storm water and erosion control plan to prevent sedimentation and erosion.
Material Handling and Spill Prevention	Spill and Release Maintenance: Agave will submit copies of any Form 19 filed with COGCC to the Elbert County LGD.

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

FacilityFacility ID: 437636 Type: WELL API Number: 039-06677 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Cade 23 Pusher/Rig Manager: Gary Doke
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 1000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Off location

Comment:

Fresh water from RLF Wild Pointe Properties.

Cement**Cement Contractor**Contractor Name: Baker Hughes Contractor Phone: _____**Surface Casing**

Cement Volume (sx): 1006 Circulate to Surface: YES
 Cement Fall Back: _____ Top Job, 1" Volume: YES

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment:**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

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Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Comanche Creek ~ 2000' to the west of the location.

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

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Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Slope Roughening	Pass			CM	Pass	
Berms	Pass	Gravel	Pass	SR	Pass	
Ditches	Pass			VT	Pass	

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673712153	Agave Haas 1-29 drilling	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3741162